

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 01/24/2022 Document Number: 402935507

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10633 Contact Person: James Miller Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (720) 984-7460 Address: 1801 CALIFORNIA STREET #2500 Email: jmillier@civiresources.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 336429 Location Type: Production Facilities Name: ANDERSON TRUST-62N68W Number: 32NWNE County: WELD Qtr Qtr: NWNE Section: 32 Township: 2N Range: 68W Meridian: 6 Latitude: 40.100507 Longitude: -105.024577

Description of Corrosion Protection

Pipeline is fiberglass. Flowlines are subject to thorough inspections and fabrication standards during installation to minimize pipe defects. . If a flowline is found to lack integrity, Crestone will investigate, report, and remediate any spills in accordance with the 900 series rules.

Description of Integrity Management Program

Crestone flowlines are pressure tested prior to placing flowlines into service. Flowlines are tested on an annual basis in accordance with COGCC 1104 series rules. If a flowline is found to lack integrity, Crestone will investigate the root cause, as well as report and remediate any spills in accordance with the 900 series rules. All repairs will be completed in accordance with COGCC 1102 Series rules.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 481234 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 322809 Location Type: Well Site
Name: ANDERSON TRUST-62N68W Number: 32NENW
County: WELD No Location ID
Qtr Qtr: NENW Section: 32 Township: 2N Range: 68W Meridian: 6
Latitude: 40.100507 Longitude: -105.030137

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 12/25/1984
Maximum Anticipated Operating Pressure (PSI): 105 Testing PSI: 105
Test Date: 05/27/2019

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 02/23/2022

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
 Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 A. A surface owner agreement executed by a surface owner allows abandonment in place.
 B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
 Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

Flowline will be abandoned in place per Surface Owners request. Landowner has requested to abandon in place to minimize disturbance. Consultation date: 1/24/2022

OPERATOR COMMENTS AND SUBMITTAL

Comments Anderson Trust #2-A Flowline Pre-Abandonment Notice. Flowline will be abandoned in place per Surface Owner request. Flowline will be abandoned as part of facility decommissioning.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 01/24/2022 Email: flowlines@civiresources.com

Print Name: Stephany Olsen Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ **Director of COGCC** Date: _____

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

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Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)