

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/29/2022

Submitted Date:

03/31/2022

Document Number:

691201569**FIELD INSPECTION FORM**Loc ID 385993 Inspector Name: Graber, Candice (Nikki) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 52530Name of Operator: MAGPIE OPERATING INCAddress: 2707 SOUTH COUNTY RD 11City: LOVELAND State: CO Zip: 80537**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Warner, Ryan	720-233-0875	magpieoil@yahoo.com	All Inspections
Warner, Ross	(970) 669-6038	ross.magpieoil@gmail.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
480740	SPILL OR RELEASE	AC	09/10/2021		-	flowline near separator	EI

General Comment:

This is an environmental inspection of spill 480740. Any corrective actions from previous inspections that have not been addressed are still applicable. There were no operator or contract environmental personnel on location at the time of this field inspection. Photos attached to document site conditions.

Environmental**Spills/Releases:**

Type of Spill: _____

Estimated Spill Volume: _____

Comment: Initial Form 19 was submitted on September 9, 2021 for a historical release near the separator. No subsequent Form 19s have been submitted.

Corrective Action: Per Rule 912.b.(4), the Operator was required to make a supplemental report on Form 19 not more than 10 calendar days after the spill/release was discovered. The Form 19 Supplemental Report was due by September 11, 2021. Pursuant to Rule 912.b.(6) Operator was required to submit a Form 19 Supplemental Report for the associated spill within 90 days of the spill date requesting closure. The Form 19 Supplemental Report for closure was due by November 30, 2021.

Date: 09/11/2021

Reportable: _____

GPS: Lat _____

Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat _____ Long _____

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Waste Management:

Type	Management	Condition	GPS (Lat)	(Long)
Oily Soil	Piles	Inadequate		
Comment	A trench was present at the release point with impacted soils sitting on a weathered liner. No BMPs were present and liner appeared to be degraded and no longer protective.			
Corrective Action	E&P Waste not properly stored, handled, transported, treated, recycled, or disposed per Rule 905.			Date: _____
Oily Soil	Other	Inadequate		
Comment	Impacts appear to remain in situ. No reporting or sampling data have been provided.			
Corrective Action	In accordance with 913.d.(1) Operator will investigate impacts to soil, Groundwater, and surface water as soon as the impacts are discovered.			Date: _____

Spill/Remediation:

Comment: No reporting or sampling data have been provided indicating remediation of this release.

Corrective Action: Submit a Form 27 Site Investigation and Remediation Workplan with a proposed workplan and timeline for remediation of this Release.

Date: 11/30/2021

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
691201570	Impacted soils pile	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5710159
691201571	Excavation	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5710160