

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <u>402950968</u>			
Date Received: <u>02/08/2022</u>			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: <u>10396</u>	Contact Name <u>Elizabeth Gee</u>
Name of Operator: <u>SWN PRODUCTION COMPANY LLC</u>	Phone: <u>(832) 796-2873</u>
Address: <u>P.O. BOX 12359</u>	Fax: ()
City: <u>SPRING</u> State: <u>TX</u> Zip: <u>77391-2359</u>	Email: <u>liz_gee@swn.com</u>

FORM 4 SUBMITTED FOR:

Facility Type: WELL

API Number : 05- 081 07723 00 ID Number: 428569

Name: SIMOES Number: 31-30

Location QtrQtr: NWNE Section: 30 Township: 6N Range: 90W Meridian: 6

County: MOFFAT Field Name: WILDCAT

Oil & Gas Location(s) and Oil & Gas Development Plan (OGDP) Information

Location(s)

Location ID	Location Name and Number
428570	SIMOES 31-30

OGDP(s)

No OGDP

WELL LOCATION CHANGE OR AS-BUILT GPS REPORT

- Change of Location for Well * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well Location Change requires a new Plat.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ Longitude _____

GPS Quality Value: _____ Type of GPS Quality Value: _____ Measurement Date: _____

Well Ground Elevation: _____ feet (Required for change of Surface Location.)

WELL LOCATION CHANGE

Well plan is: _____ (Vertical, Directional, Horizontal)

Change of **Surface Footage From:**

Change of **Surface Footage To:**

Current Surface Location From	QtrQtr <u>NWNE</u>	Sec <u>30</u>	Twp <u>6N</u>	Range <u>90W</u>	Meridian <u>6</u>
New Surface Location To	QtrQtr	Sec	Twp	Range	Meridian

Change of **Top of Productive Zone Footage From:**

Change of **Top of Productive Zone Footage To:**

Current Top of Productive Zone Location	Sec	Twp	Range
New Top of Productive Zone Location	Sec	Twp	Range

FNL/FSL		FEL/FWL	
895	FNL	2057	FEL

**

Change of **Base of Productive Zone** Footage **From:**

Change of **Base of Productive Zone** Footage **To:**

**

Current **Base of Productive Zone** Location

Sec

Twp

Range

New **Base of Productive Zone** Location

Sec

Twp

Range

Change of **Bottomhole** Footage **From:**

Change of **Bottomhole** Footage **To:**

**

Current **Bottomhole** Location

Sec

Twp

Range

** attach deviated drilling plan

New **Bottomhole** Location

Sec

Twp

Range

SAFETY SETBACK INFORMATION

Required for change of Surface Location.

Distance from Well to nearest:

- Building: _____ Feet
- Building Unit: _____ Feet
- Public Road: _____ Feet
- Above Ground Utility: _____ Feet
- Railroad: _____ Feet
- Property Line: _____ Feet

INSTRUCTIONS:

- Specify all distances per Rule 308.b.(1).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit – as defined in 100 Series Rules.

SUBSURFACE MINERAL SETBACKS

Required for change of Top and/or Base of Productive Zone. Enter 5280 for distance greater than 1 mile.

Is this Well within a unit? _____

If YES:

Enter the minimum distance from the Completed Zone of this Well to the Unit Boundary: _____ Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well within the same unit permitted or completed in the same formation: _____ Feet

If NO:

Enter the minimum distance from the Completed Zone of this Well to the Lease Line of the described lease: _____ Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well producing from the same lease and permitted or completed in the same formation: _____ Feet

Exception Location

If this Well requires the approval of a Rule 401.c Exception Location, enter the Rule or spacing order number and attach the Exception Location Request and Waivers. _____

LOCATION CHANGE COMMENTS

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>	<u>Add</u>	<u>Modify</u>	<u>No Change</u>	<u>Delete</u>
NIOBRARA	NBRR						X	

Comments:

SWN plans to reshape area to the original relative soil positions and contour. We will also reseed disturbed area. No wells were drilled on-site. Permit cancellation also requested.
A variance request will be submitted under separate cover for the lease road as the landowner would like to keep this.

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below, as required by Rule 434.b.(3).

Date well temporarily abandoned _____
Has Production Equipment been removed from site? _____
Mechanical Integrity Test (MIT) required. Date of last MIT _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT/REQUEST FOR APPROVAL Approximate Start Date _____
 SUBSEQUENT REPORT Date of Activity _____

- Bradenhead Plan
- Change Drilling Plan
- Gross Interval Change
- Underground Injection Control
- Request approval of Reuse and Recycling Plan per Rule 905.a.(3). (Reuse and Recycling Plan must be attached.)
- Request approval of Alternative Sampling Plan per Rule 909.j.(6). for this Pit. (Alternative Sampling Program must be attached.)
- Other
- Venting or Flaring (Rule 903)
- Repair Well
- E&P Waste Mangement
- Beneficial Reuse of E&P Waste

Request that an existing produced water sample from the same formation be used per Rule 909.j.(6) to meet the requirements of Rule 909.j.(1)-(5) for this Well.

Pit ID _____ Pit Name _____
(No Sample Provided)

Subsequent well operations with heavy equipment (Rule 312)
(No Well Provided)

COMMENTS:

CASING PROGRAM

(No Casing Provided)

POTENTIAL FLOW AND CONFINING FORMATIONS

H2S REPORTING

- Intentional release of H2S gas due to Upset Condition or malfunction.
- Intent to temporarily abandon well with potential H2S concentration >100 ppm.

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

OIL & GAS LOCATION UPDATES

OGDP ID _____ OGDP Name _____

SITE EQUIPMENT LIST UPDATES

Indicate the number and type of major equipment components planned for use on this Oil and Gas Location:

Wells _____	Oil Tanks _____	Condensate Tanks _____	Water Tanks _____	Buried Produced Water Vaults _____
Drilling Pits _____	Production Pits _____	Special Purpose Pits _____	Multi-Well Pits _____	Modular Large Volume Tank _____
Pump Jacks _____	Separators _____	Injection Pumps _____	Heater-Treaters _____	Gas Compressors _____
Gas or Diesel Motors _____	Electric Motors _____	Electric Generators _____	Fuel Tanks _____	LACT Unit _____
Dehydrator Units _____	Vapor Recovery Unit _____	VOC Combustor _____	Flare _____	Enclosed Combustion Devices _____
Meter/Sales Building _____	Pigging Station _____		Vapor Recovery Towers _____	

OTHER PERMANENT EQUIPMENT UPDATES

OTHER TEMPORARY EQUIPMENT UPDATES

CULTURAL AND SAFETY SETBACK UPDATES

OTHER LOCATION CHANGES AND UPDATES

Provide a description of other changes or updates to technical information for this Location:

POTENTIAL OGDP UPDATES

PROPOSED CHANGES TO AN APPROVED OGDG

This Sundry Form 4 is being submitted pursuant to Rule 301.c to propose changes to an approved Oil and Gas Development Plan.

Check all boxes that pertain to the type(s) of changes being proposed for this OGDG:

- Add Oil and Gas Location(s)
- Add Drilling and Spacing Unit(s)
- Amend Oil and Gas Location(s)
- Amend Drilling and Spacing Unit(s)
- Remove Oil and Gas Location(s)
- Remove Drilling and Spacing Unit(s)
- Oil and Gas Location attachment or plan updates
- Amend the lands subject to the OGDG
- Other

Provide a detailed description of the changes being proposed for this OGDG. Attach supporting documentation such as maps if necessary.

Best Management Practices

No BMP/COA Type

Description

Operator Comments:

SWN is requesting permit cancellation and is providing notice of pad reclamation as no wells were drilled on-site. A variance request with surface owner waiver will be filed so that he may retain the lease road.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Elizabeth Gee
 Title: Regulatory Supervisor Email: liz_gee@swn.com Date: 2/8/2022

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Trujillo, Aaron Date: 3/30/2022

CONDITIONS OF APPROVAL, IF ANY:

Condition of Approval

COA Type

Description

	At a minimum, Final Reclamation shall be conducted in accordance to 1004.a requirements
	Operator comments state a Surface Owner Variance Request will be submitted for the access road. Per the 1/15/2021 Rule Change, variance request will need to be resubmitted via hearings application to the commission per Rules 502 and 510. Location and associated access road will remain subject to COGCC 1004 requirements until a variance has been submitted and approved.
	Approval/Passing of the form 4 acknowledges that the Oil and Gas Conservation Commission has received the notice. It is not an acknowledgement that inspection has been passed. A field inspection will be conducted at a future date to evaluate compliance with COGCC standards.

3 COAs

General Comments

User Group	Comment	Comment Date
Reclamation Specialist	<p>Box to "Abandon Oil & Gas Location Assessment - Location has not been constructed..." checked within Sundry. Location has been constructed, therefor Location permits can not be abandoned.</p> <p>With permission from Operator, unchecking box to "Abandon Oil & Gas Location". Email correspondence below:</p> <p>SWN Sundry Documents 4 messages Trujillo - DNR, Aaron Tue, Mar22, 2022 at 1:21 PM To: Liz Gee Good Afternoon Elizabeth,</p> <p>This email is in regard to three Form 4 recently submitted for the Simoes 31-30 (document no. 402950968), the Kline 7-91 1-23 (document no. 402950954) and the Raftopoulos 8-94 1-27H (document no. 402950907) Locations.</p> <p>A quick review, I noticed that the Box to "Abandon Oil & Gas Location Assessment - Location has not been constructed..." was checked within these sundries. Since these Locations have been constructed, the Location permits themselves can not be abandoned. I can correct this issue and un-check the boxes on my side, but would need your permission to make the changes within the Forms; otherwise I will need to return the sundries to draft to allow you to make the corrections.</p> <p>Please let me know what you would prefer.</p> <p>Additionally, I see within the comments there will be Surface Owner variance requests submitted for two of the Locations. So you are aware, since the 1/15/2021 rule change, variances are no longer able to be submitted with a Form 4 sundry, but now require a hearings application to the commission per Rule 502 and 510. Please review the Operator Guidance document for additional information on how to file a variance hearing application.</p> <p>Thank you, Aaron Trujillo</p> <p>NW Reclamation Specialist</p> <p>C 970.441.1009 </p> <p>1120 Lincoln Street, Suite 801, Denver, CO 80203 www.colorado.gov/cogcc</p> <p>Upcoming Out of Office Dates:</p> <p>Liz Gee Tue, Mar 22, 2022 at 3:04 PM To: "Trujillo - DNR, Aaron" Good afternoon Aaron – Thank you for reaching out to me regarding the sundry notices for the Raftopoulos, Kline and Simoes. Only dirt work was performed at these locations, no wells were drilled. Would that be considered 'constructed'?</p> <p>Thank you for the additional information on the variance requests, I will start through the hearing process.</p> <p>Thank you,</p> <p>Liz Gee</p> <p>Regulatory Supervisor</p> <p>Northeast & Southwest Appalachia Divisions</p>	03/22/2022

10000 Energy Drive
Spring, TX 77389-4954
Office: 832 796 2873
Cell: 281 900 7484
Liz_Gee@swm.com

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Trujillo - DNR, Aaron Tue, Mar 22, 2022 at 3:19 PM

To: Liz Gee

Cc: Anna O'Malley - DNR

Yes, though the wells were not drilled and are rightfully abandoned, there was a disturbance; based on aerial imagery and inspections, these Locations and pads were constructed.

Reclamation on these Locations will need to include (but is not limited to), compaction alleviation, recontouring/regrading, replacement of topsoils and revegetation activities pursuant to Rule 1004.a.

Would you like me to go ahead and un-check the "Abandon Location" box?

Thank you,
Aaron Trujillo

NW Reclamation Specialist

C 970.441.1009|

1120 Lincoln Street, Suite 801, Denver, CO 80203 | www.colorado.gov/cogcc

Upcoming Out of Office Dates:

[Quoted text hidden]

Liz Gee Tue, Mar 22, 2022 at 8:15 PM

To: "Trujillo - DNR, Aaron"

Cc: Anna O'Malley - DNR

Yes sir, thank you.

[Quoted text hidden]

[Quoted text hidden]

Total: 1 comment(s)

Attachment List

Att Doc Num	Name
402950968	SUNDRY NOTICE APPROVED-OBJ-AL-RECL
403000023	FORM 4 SUBMITTED

Total Attach: 2 Files