



State of Colorado  
Oil and Gas Conservation Commission  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

001-2-1-2

OIL & GAS COMMISSION

1 a. TYPE OF WORK

☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

1 b. TYPE OF WELL

OIL ☐ GAS ☒ COAL BED ☐ OTHER: ☐ Refilling ☐  
SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONES ☐ S/T ☐

2. OGCC Operator Number: 67305	4. Contact Name & Phone
3. Name of Operator: Patina Oil & Gas Corporation	Polly Durden
4. Address: 1625 Broadway, Suite 2000	No: 303-389-3684
City: Denver State: Colorado Zip: 80202	Fax: 303-595-7411
6. Well Name: Macy MC	Well Number: 3-4Ji
7. Unit Name (if Appl.):	Unit No:
8. Objective Formation(s): J Sand	Formation Code: JSND
9. Proposed Total Depth: 8300'	

Complete the  
Attachment Checklist

	Oper	OGCC
APD Original & 2 Copies		
Form 2A (Redemption) & 1 Copy		
Permit Fee		
Well Location Plat		
Copy of Topo Map		
Plugging Surety		
Mineral Lease Map		
Surface Agreement/Surety		
Pit Permit (Form 15)		
Deviated Drilling Plan		
Request for Exception Location		
Exception Location Waivers		
H <sub>2</sub> S Contingency Plan		
Federal Drilling Permit (1 Set)		
Notices of Allocation		
Sent Complete Permit		
Package to County		
Unit Configuration (N/2, SE/4, etc)		

WELL LOCATION INFORMATION

10. Qtr/Tr: NWNW Sec: 3 Twp: 1N Rng: 69W Meridian: 6th
Footage From Exterior Section Lines: 627' FNL & 655' FWL
At Surface: same
11. Field Name: Wattenberg Field Number: 90750
12. Ground Elevation: 5110' 13. County: Weld BOULDER
14. If well is <input type="checkbox"/> Directional <input type="checkbox"/> Horizontal (Highly Deviated), submit deviated drilling plan.
Footage from Exterior Section Lines and Sec, Twp, Rng: At top of Production Zone: At Bottom Hole:
15. Is location in a high density area (Rule 603b)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
16. Distance to nearest building, public road, above ground utility or railroad: 627'
17. Distance to nearest Property Line: 627' 18. Distance to nearest well completed in the same Formation: 1812'

LEASE, SPACING, AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc)
J Sand	JSND	318A	320	W/2
20. Mineral Ownership: <input checked="" type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal	Indian	Lease #:		
21. Surface Ownership: <input checked="" type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal	Indian			
22. Is the Surface Owner also the Mineral Owner?: Yes	Surface Surety ID #			
If No: Surface Owners Agreement Attached or \$25,000 Blanket Bond	\$2,000 Bond	\$5,000 Bond		
23. Describe lease area associated only with the proposed well by Qtr/Tr, Sec, Twp, Rng (attach separate sheet/map if required):				
T1N-R69W				
Sec 3: W/2, plus other lands				
24. Distance to nearest Lease Line: 627'	25. Total Acres in Lease: 358			

DRILLING PLANS AND PROCEDURES

Approx. Spud Date: 12/15/02	NOTE: IF Air/Gas Drilling, Notify Local Fire Officials
27. Drilling Contractor Number: 14723	Name: Caza Drilling
28. Is H <sub>2</sub> S Anticipated: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Phone #: 303-292-1206
29. Will salt sections be encountered during drilling? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, attach contingency plan.
30. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
31. If questions 30 or 31 are yes, is this location in a sensitive area (Rule 903)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
32. Mud disposal: <input checked="" type="checkbox"/> Offsite <input type="checkbox"/> Onsite	
Method: Land Farming <input checked="" type="checkbox"/> Land Spreading <input type="checkbox"/> Disposal Facility <input type="checkbox"/> Other:	

NOTE: The use of earthen pit for recompletion fluids requires a pit permit (Rule 905b).

CASING AND CEMENTING PROGRAM

String	Size of Hole	Size of Casing	Weight per FT	Setting Depth	Sks Cement	Cement Bottom	Cement Top
	12-1/4"	8-5/8"	24#	650'	400	650'	Surface
	7-7/8"	4-1/2"	11.6#	8300'	400	8300'	unknown
		Stage Tool					
35. BOP Equipment: <input type="checkbox"/> Annular Preventor <input type="checkbox"/> Double Ram <input type="checkbox"/> Rotating Head <input type="checkbox"/> None							
36. Comments, if any: Patina confirms that the surface owner notice requirements of Rule 305.B have been completed or waived and the surface owner consultation of Rule 306 have been completed or waived.							

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Polly Durden

Signed: Polly Durden Title: Sr. Engineering Tech Date: 10/01/02

OGCC Approved: \_\_\_\_\_ Director of COGCC

Date: 10/22/02

API NUMBER

15-013-6499-00

Permit Number: 20021866

Expiration Date: 10/21/03

CONDITIONS OF APPROVAL, IF ANY:

Corrected API# for county WEL to Boulder



## COGIS - Facility Query Results

You requested facilities by:	'CENTRALIZED EP WASTE MGMT FAC ', 'GAS COMPRESSOR ', 'GAS GATHERING SYSTEM', 'GAS PROCESSING PLANT', 'GAS STORAGE FACILITY', 'LEASE ', 'NEW', 'PIT ', 'TANK BATTERY', 'UIC DISPOSAL', 'UIC ENHANCED RECOVERY', 'UIC SIMULTANEOUS DISPOSAL', 'WELL '					
API:	05-123-21158					
Maximum records are limited to:	10					
For detail information:	Click on facility type.					
Search Results - 1 record(s) returned.						
Facility Type	Facility ID/ API	Facility Name/ Number	Operator Name/ Number	Status	Field Name/ Number	Location
<u>WELL</u>	05-123-21158	MACY MC 3-4JI	PATINA OIL & GAS CORPORATION 67305	XX	WATTENBERG 90750	WELD 123/62 NWNW 3 1N 69W



BOULDER COUNTY 013  
NOT WELD COUNTY 123