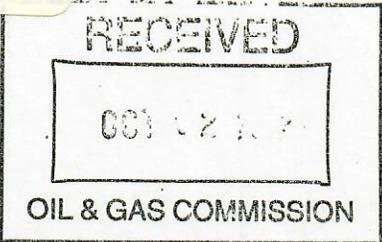




State of Colorado  
Oil and Gas Conservation Commission  
DEPARTMENT OF NATURAL RESOURCES



1 a. TYPE OF WORK  
 Drill,  Deepen,  Re-enter,  Recomplete and Operate

1 b. TYPE OF WELL  
 OIL  GAS  COAL BED  OTHER: \_\_\_\_\_ Refilling   
 SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONES  S/T

ET	FE	U	SE
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2. OGCC Operator Number: 67305  
 3. Name of Operator: Patina Oil & Gas Corporation  
 4. Address: 1625 Broadway, Suite 2000  
 City: Denver State: Colorado Zip: 80202  
 6. Well Name: Macy MC Well Number: 3-4Ji  
 7. Unit Name (if Appl.): Unit No:  
 8. Objective Formation(s): J Sand Formation Code: JSND  
 9. Proposed Total Depth: 8300'

Complete the Attachment Checklist

	Oper	OGCC
APD Original & 2 Copies		
Form 2A (Reclamation) & 1 Copy		
Permit Fee		
Well Location Plat		
Copy of Topo Map		
Plugging Surety		
Mineral Lease Map		
Surface Agreement/Surety		
Pit Permit (Form 15)		
Deviated Drilling Plan		
Request for Exception Location		
Exception Location Waivers		
H <sub>2</sub> S Contingency Plan		
Federal Drilling Permit (1 Set)		
Notices of Allocation		
Sent Complete Permit		
Package to County		

WELL LOCATION INFORMATION

10. QtrQtr: NWNW Sec: 3 Twp: 1N Rng: 69W Meridian: 6th  
 Footage From Exterior Section Lines: 627' FNL & 655' FWL  
 At Surface: same  
 11. Field Name: Wattenberg Field Number: 90750  
 12. Ground Elevation: 5110' 13. County: Weld BOULDER  
 14. If well is  Directional  Horizontal (Highly Deviated), submit deviated drilling plan.  
 Footage from Exterior Section Lines and Sec, Twp, Rng:  
 At top of Production Zone: \_\_\_\_\_ At Bottom Hole: \_\_\_\_\_  
 15. Is location in a high density area (Rule 603b)?  Yes  No  
 16. Distance to nearest building, public road, above ground utility or railroad: 627'  
 17. Distance to nearest Property Line: 627' 18. Distance to nearest well completed in the same Formation: 1812'

This permit is binding with respect to any conflicting local government permit or land use approval process.

LEASE, SPACING, AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc)
"J" Sand	JSND	318A	320	W/2

20. Mineral Ownership:  Fee  State  Federal  Indian Lease #:  
 21. Surface Ownership:  Fee  State  Federal  Indian  
 22. Is the Surface Owner also the Mineral Owner?: Yes Surface Surety ID #  
 If No: \_\_\_\_\_ Surface Owners Agreement Attached or \_\_\_\_\_ \$25,000 Blanket Bond \_\_\_\_\_ \$2,000 Bond \_\_\_\_\_ \$5,000 Bond  
 23. Describe lease area associated only with the proposed well by QtrQtr, Sec, Twp, Rng (attach separate sheet/map if required):  
 T1N-R69W  
 Sec 3: W/2, plus other lands  
 24. Distance to nearest Lease Line: 627' 25. Total Acres in Lease: 358

DRILLING PLANS AND PROCEDURES

Approx. Spud Date: 12/15/02 NOTE: IF Air/Gas Drilling, Notify Local Fire Officials  
 27. Drilling Contractor Number: 14723 Name: Caza Drilling Phone #: 303-292-1206  
 28. Is H<sub>2</sub>S Anticipated:  Yes  No If yes, attach contingency plan.  
 29. Will salt sections be encountered during drilling?  Yes  No  
 30. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling?  Yes  No  
 31. If questions 30 or 31 are yes, is this location in a sensitive area (Rule 903)?  Yes  No  
 32. Mud disposal:  Offsite  Onsite  
 Method:  Land Farming  Land Spreading  Disposal Facility  Other:  
 NOTE: The use of earthen pit for recompletion fluids requires a pit permit (Rule 905b).

CASING AND CEMENTING PROGRAM

String	Size of Hole	Size of Casing	Weight per FT	Setting Depth	Sks Cement	Cement Bottom	Cement Top
	12-1/4"	8-5/8"	24#	650'	400	650'	Surface
	7-7/8"	4-1/2"	11.6#	8300'	400	8300'	unknown
		Stage Tool					

35. BOP Equipment:  Annular Preventor  Double Ram  Rotating Head  None  
 36. Comments, if any: Patina confirms that the surface owner notice requirements of Rule 305.B have been completed or waived and the surface owner consultation of Rule 306 have been completed or waived.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.  
 Print Name: Polly Durden  
 Signed: Polly Durden Title: Sr. Engineering Tech Date: 10/01/02

OGCC Approved: \_\_\_\_\_ Director of COGCC Date: 10/22/02  
 API NUMBER 75-013-6499-00 Permit Number: 20021866 Expiration Date: 10/21/03  
 CONDITIONS OF APPROVAL, IF ANY:

Corrected API# for county Weld to Boulder

**COGIS - Facility Query Results**



You requested facilities by:	'CENTRALIZED EP WASTE MGMT FAC ', 'GAS COMPRESSOR ', 'GAS GATHERING SYSTEM', 'GAS PROCESSING PLANT', 'GAS STORAGE FACILITY', 'LEASE ', 'NEW', 'PIT ', 'TANK BATTERY', 'UIC DISPOSAL', 'UIC ENHANCED RECOVERY', 'UIC SIMULTANEOUS DISPOSAL', 'WELL '
API:	05-123-21158
Maximum records are limited to:	10
For detail information:	Click on facility type.

Search Results - 1 record(s) returned.						
Facility Type	Facility ID/ API	Facility Name/ Number	Operator Name/ Number	Status	Field Name/ Number	Location
<u>WELL</u>	05-123-21158	MACY MC 3-4JI	PATINA OIL & GAS CORPORATION 67305	XX	WATTENBERG 90750	WELD 123/62 NWNW 3 1N 69W

*BOULDER COUNTY 013*  
*NOT WELD COUNTY 123*