

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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MAR 17 2005
COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

| | | |
|--|--|--|
| 1. OGCC Operator Number: 67305 | 4. Contact Name: Bea Steele | Complete the Attachment Checklist OP OGCC |
| 2. Name of Operator: Patina Oil & Gas Corporation | Bea Steele | |
| 3. Address: 1625 Broadway, Suite 2000 City: Denver State: CO Zip: 80202 | Phone: (303) 389-3655 Fax: (303) 595-7411 | |
| 5. API Number: 05-013-06499-00 | 6. OGCC Facility ID Number: | Survey Plat |
| 7. Facility Name: Macy MC | Operator's Facility Number: 3-4Ji | Directional Survey |
| 8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW Sec. 3, T1N - R69W, 6th PM | | Surface Eqpm Diagram |
| 9. County: Boulder | 10. Field Name: Wattenberg | Technical Info Page |
| 11. Federal, Indian or State Lease Number: | | Other |

General Notice

☐ **CHANGE OF LOCATION: Attach New Survey Plat**

Change of Surface Location from (QtrQtr, Sec, Twp, Rge, Mer): _____

Change of Surface Location from Exterior Section Lines: _____

Change of Surface Location to (QtrQtr, Sec, Twp, Rge, Mer): _____

Change of Surface Location to Exterior Section Lines: _____

Change of Bottomhole location should be noted on the Technical Information Page 2 of this form and deviated drilling plan should be submitted.

Ground Elevation: _____ Is location in a high density area (Rule 603b)? ☐ Yes ☐ No

Distance to nearest Property Line: _____ Distance to nearest Lease Line: _____

Distance to nearest Building, Public Rd, above ground utility or railroad: _____

Has Surface Owner consultation taken place? ☐ Yes ☐ No

☐ **CHANGE OF OPERATOR (prior to drilling):**

Effective Date: _____

Plugging Bond: ☐ Blanket ☐ Individual

☐ **CHANGE WELL NAME AND NUMBER:**

From: _____

To: _____

Effective Date: _____

☒ **ABANDONED LOCATION:**

Was location ever built? ☐ Yes ☒ No

Is site ready for inspection? ☒ Yes ☐ No

Date Ready for Inspection: 3/14/05

☐ **NOTICE OF CONTINUED SHUT IN STATUS**

Date well shut in or temporarily abandoned: _____

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT: _____

☐ **SPUD DATE:** _____

☐ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from completion date)

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately: _____ ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ **Notice of Intent**

Approximate Start Date: _____

☐ **Report of Work Done**

Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

| | | |
|---|--|--|
| <input type="checkbox"/> Intent to Recomplete (submit form 2) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Disposal |
| <input type="checkbox"/> Change Drilling Plans | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Reservoir Stimulation | <input type="checkbox"/> Rule 502 variance requested | <input type="checkbox"/> New Pit |
| <input type="checkbox"/> Perforating/Perfs Added | <input type="checkbox"/> Casing/Cementing Program Change | <input type="checkbox"/> Landfarming |
| Gross Interval Changed? | <input type="checkbox"/> Other: _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases |
| <input type="checkbox"/> Yes <input type="checkbox"/> No | | |

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Bea Steele Date: 3/15/2005

Print Name: Bea Steele Title: Engineering Technician

OGCC Approved: Brig Mack Title: SP Date: 4/14/05

CONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION CERTIFICATE

SECTION 3, TOWNSHIP 1 NORTH, RANGE 69 WEST

RECEIVED

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COGCC

NW CRN SEC. 3
3.25" AC PLS 11415

N90°00'00"E 2619.82'

N 1/4 SEC. 3
3.25" AC PLS 11415

BASIS OF BEARINGS

1253.22'

655'

627'

N00°20'15"E

1317.10'

W 1/4 SEC. 3
180' WC
2.5" AC PLS 23529

GROUND ELEVATION = 5110'



NOTES:
WELL FALLS IN PASTURE.
NO VISIBLE IMPROVEMENTS WITHIN 200'

I HEREBY CERTIFY TO PATINA OIL & GAS THAT THIS WELL LOCATION CERTIFICATE FOR THE WELL MACY MC3-4Ji IS LOCATED 627' FNL & 655' FWL, SEC. 3, T1N, R69W.



THOMAS G. CARLSON, PLS 24657
HORSESHOE SURVEYING, LLC



1" = 1000'

ELEVATION FROM USGS MAP, 1929 DATUM

THIS IS NOT A MONUMENTED BOUNDARY SURVEY, IT IS ONLY INTENDED TO DEPICT THE WELL LOCATION TO SECTION LINES.

| | | | |
|--|-------|--------------------------------------|---------------------|
| PREPARED BY: HORSESHOE SURVEYING, LLC 4745 E. 129TH CT THORNTON, CO 80241 (720)872-0196 | | WELL NAME: MACY MC3-4Ji | |
| DATE: 9-25-02 | | LOCATION: NWNW, SEC. 3, T1N, R69W | |
| BY: TGC | CHKD: | JOB NO. | SHEET NO. 1 OF 1 |