



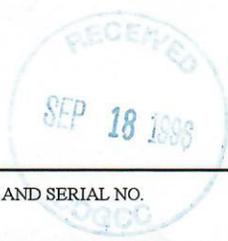
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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER & OPERATE

5. LEASE DESIGNATION AND SERIAL NO. **VESSLS MINERALS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME **WATTENBERG**

9. WELL NO. **#30-4**

10. FIELD AND POOL OR WILDCAT **WATTENBERG**

11. QTR-QTR, SEC, T, R & MERIDIAN **NE NW SEC. 30-1N-68W (surface)
NW NW SEC. 30-1N-68W (BHL)**

12. COUNTY **WELD**

13. Distance, if less than 200' from any occupied building, public road, above ground utility line or railroad. (SHOW FOOTAGES ON SURVEY PLAT). **N/A**

14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (nearest drilling line, if any), ft. **1060'**

15. NO. OF ACRES IN LEASE* **320**

16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL **320 (W/2)**

17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, or applied for on this lease, ft. **1065' from Vessels Minerals A Unit #2 (JNBCD) @ BHL**

18. PROPOSED DEPTH **8203' MD**

19. OBJECTIVE FORMATION **NB-CD**

20. ELEVATIONS (Show GR or KB) **5070' GR**

21. DRILLING CONTRACTOR **Unknown at present**

22. APPROX. DATE WORK WILL START **11/21/96**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	810'	350 SX
7-7/8"	4-1/2"	11.6#	8203' MD	300 SX (*)

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES NO PLEASE FILL IN APPROPRIATE CODES:

If NOT, surface bond must be on file or copy of surface agreement must be furnished. *Blanket surface bond.*

If irrigated land, surface bond of \$5000 is required.

Vessels will proceed under its statewide bond pending surface agreement.

*DESCRIBE LEASE BY QTR, QTR., SEC., TOWNSHIP., RNG. **W/2 SECTION 30-T1N-R68W**

OPER. NO. **93200**

DRLR. NO. _____

FIELD NO. **90750**

LEASE NO. _____

FORM CD. **NB-CD**



(*) WILL CEMENT SUSSEX IF POTENTIALLY PRODUCTIVE. *DJ Basin Goose 407*
MINERAL OWNERSHIP IS COMMON IN THE FORMATIONS TO BE COMPLETED.

25. PRINT NAME **DAWN H. DARLING**

SIGNED *Dawn H. Darling* TITLE **PRODUCTION ENGINEER** DATE **9/16/96**

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

PERMIT NO. **96-674** APPROVAL DATE **SEP 25 1996** EXPIRATION DATE **SEP 25 1997**

APPROVED BY *[Signature]* TITLE: Director, Oil & Gas Conserv. Comm. DATE **SEP 25 1996**

CONDITIONS OF APPROVAL, IF ANY:

Run Induction/GR log from TD to base of surface casing.

A.P.I. NUMBER
0512319221

*Must run directional survey from TD to surface.
Obtain FAA approval prior to MIRU.*