

State of Colorado
Oil and Gas Conservation Commission

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Document Number:
402997685

Date Received:
03/29/2022

FIR RESOLUTION FORM

Overall Status:

CA Summary:

1 of 1 CAs from the FIR responded to on this Form

1 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 10766
Name of Operator: ARKOMA OPERATIONS LLC
Address: 2121 S COLUMBIA AVE SUITE 101
City: TULSA State: OK Zip: 74114

Contact Name and Telephone:
Name:
Phone: () Fax: ()
Email:

Additional Operator Contact:

Contact Name	Phone	Email
Price, Andrew	918-260-8324	aprice@arkomaops.com
Recipient, Single		Inspections@catamountep.com

COGCC INSPECTION SUMMARY:

FIR Document Number: 693904225
Inspection Date: 02/15/2022 FIR Submit Date: 02/16/2022 FIR Status:

Inspected Operator Information:

Company Name: CATAMOUNT ENERGY PARTNERS LLC Company Number: 10464
Address: 1001 17TH STREET STE 1160
City: DENVER State: CO Zip: 80202

LOCATION - Location ID: 311896

Location Name: HERRERA B-N33N8W Number: 20NENE County: LA PLATA
Qtrqtr: NENE Sec: 20 Twp: 33N Range: 8W Meridian: N
Latitude: 37.093380 Longitude: -107.735540

FACILITY - API Number: 05-067-00 Facility ID: 284289

Facility Name: IGS Number: 111
Qtrqtr: NENE Sec: 20 Twp: 33N Range: 8W Meridian: N
Latitude: 37.093380 Longitude: -107.735540

CORRECTIVE ACTIONS:

1 CA# 159740

Corrective Action: -Stormwater and erosion controls are needed to stabilize erosion within the western portion of the project area. Stormwater and erosion controls need to be selected, sized, installed, and maintained in place until stabilized with desirable perennial vegetation. Corrective action date: 3/30/2022- is extended to accomodate winter conditions.

Date: 03/30/2022

Response: CA COMPLETED Date of Completion: 03/29/2022

Operator Comment: The view of ponding observed in the northwestern well pad was filled with soil and gravel mix to avoid water accumulation. View of the bare soils where the failed wattles and erosional channeling were occurring within the western project area was reformed, new wattles installed, a drainage system with rocks, and reseeded the area

for new stabilized desirable vegetation to prevent erosion. Another view of bare and unstabilized soils and erosional channeling within the western project area was also worked over and reseeded with a new drainage system in place with rock to prevent erosion.

COGCC Decision: _____

COGCC
Representative:

OPERATOR COMMENT AND SUBMITTAL

Comment: The view of ponding observed in the northwestern well pad was filled with soil and gravel mix to avoid water accumulation. View of the bare soils where the failed wattles and erosional channeling were occurring within the western project area was reformed, new wattles installed, a drainage system with rocks, and reseeded the area for new stabilized desirable vegetation to prevent erosion. Another view of bare and unstabilized soils and erosional channeling within the western project area was also worked over and reseeded with a new drainage system in place with rock to prevent erosion.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jaime Pugh

Signed: _____

Title: Engineering Analyst

Date: 3/29/2022 11:36:09 AM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

Document Number **Description**

402997687	IGS 111 IGS 144IGS 145B FIRR
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Total Attach: 1 Files