

State of Colorado
Oil and Gas Conservation Commission

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Document Number:
402997652

Date Received:
03/29/2022

FIR RESOLUTION FORM

Overall Status:

CA Summary:

1 of 1 CAs from the FIR responded to on this Form

1 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 10766
Name of Operator: ARKOMA OPERATIONS LLC
Address: 2121 S COLUMBIA AVE SUITE 101
City: TULSA State: OK Zip: 74114
Contact Name and Telephone:
Name:
Phone: () Fax: ()
Email:

Additional Operator Contact:

Contact Name	Phone	Email
Recipient, Single		Inspections@catamountep.com
Price, Andrew	918-260-8324	aprice@arkomaops.com

COGCC INSPECTION SUMMARY:

FIR Document Number: 693904219
Inspection Date: 02/15/2022 FIR Submit Date: 02/16/2022 FIR Status:

Inspected Operator Information:

Company Name: CATAMOUNT ENERGY PARTNERS LLC Company Number: 10464
Address: 1001 17TH STREET STE 1160
City: DENVER State: CO Zip: 80202

LOCATION - Location ID: 325128

Location Name: MCELVAIN DKTA UNIT- N33N8W Number: 19CNW County: LA PLATA
Qtrqtr: CNW Sec: 19 Twp: 33N Range: 8W Meridian: N
Latitude: 37.092680 Longitude: -107.764000

FACILITY - API Number: 05-067- -00 Facility ID: 214072

Facility Name: MCELVAIN DKTA UNIT Number: 1
Qtrqtr: CNW Sec: 19 Twp: 33N Range: 8W Meridian: N
Latitude: 37.092680 Longitude: -107.764000

CORRECTIVE ACTIONS:

1 CA# 159738

Corrective Action: -Stormwater and erosion controls need to be installed to stabilize erosion along the northern portion of the project area and to stabilize the well pad working surface from rutting and degredation, by 3/30/2022. Portions of the well pad surface that are not needed for production operations need revegetation other surfaces need to be stabilized. Corrective action date extended to accomodate winter conditions.

Date: 03/30/2022

Response: CA COMPLETED Date of Completion: 03/29/2022

View of project area where the well pad entrance facing center was resurfaced to create stabiliation. View of

Operator Comment: rutting on the well pad was filled in to stabilize the road. View of erosional channels forming within the northern project area were worked over and seeding mesh was installed to create revegetation and to prevent erosion. View of additional erosional channeling within the northern project area was also worked over and seeding mesh was installed for revegetation and prevent erosion.

COGCC Decision: _____

COGCC Representative: _____

OPERATOR COMMENT AND SUBMITTAL

Comment: View of project area where the well pad entrance facing center was resurfaced to create stabiliation. View of rutting on the well pad was filled in to stabilize the road. View of erosional channels forming within the northern project area were worked over and seeding mesh was installed to create revegetation and to prevent erosion. View of additional erosional channeling within the northern project area was also worked over and seeding mesh was installed for revegetation and prevent erosion.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jaime Pugh

Signed: _____

Title: Engineering Analyst

Date: 3/29/2022 11:27:40 AM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
402997661	McElvain FIRR 693904219

Total Attach: 1 Files