



Noble Energy, Inc.
1600 Broadway St.
Denver, CO 80202

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: CARPIO A06-05
API: 05-123-22849
Rig #07

Well Plugging Report

Work Detail

Start	Stop	PUX	Activity
02:30 PM	03:30 PM	P	Move rig and equipment, 2 mile East from the WEBSTER 9-28 to the CARPIO A26-05.
03:30 PM	04:00 PM	P	HSM and JSA. Spot in all equipment center with the well.
04:00 PM	04:30 PM	P	Secure and get all equipment ready for wind storm.
04:30 PM	05:30 PM	P	Travel to the Shop...

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Medina, Benjamin	3.0	85 - Crew PU
Operator:	Medina, Manuel	3.0	48 - Crew PU
Derrick:	Espino, Jose Sabino	3.0	
Floor Hand:	Lopez, Ivan	3.0	
Floor Hand:	Romero, Fidel	3.0	

On Site Reps:

Name	Association	Notes
Mark Abbott	Co. Rep.	On Location.

Equipment:

G-pad 12
Base Beam #4 - EQUIPMENT
pump truck # 355
large pit 508
waste pit # 625
P-121 - Black Pusher Trailer
US-5 - Black Hard Line Trailer
Dog House- Kp



Noble Energy, Inc.
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P.O. Box 1979, Farmington, NM 87499
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Name: CARPIO A26-05
API: 05-123-22849
Rig #07

Well Plugging Report

Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Travel to location.
06:30 AM	07:00 AM	P	HSM and JSA. Service and start equipment.
07:00 AM	07:30 AM	P	Check Wellhead Pressure. SICP: 450 psi, SITB: 450 psi, SIBHP: 0 psi, check and test ground cables with ohm meter.
07:30 AM	09:00 AM	P	Rig up workover, hard line, pump, and tanks.
09:00 AM	10:00 AM	P	Hook up pump to bops, pressure test blind rams and pipe rams. (good test)
10:00 AM	12:00 PM	P	Hook pump up to well to control well by pumping 35 bbls down tbg after pumping 50 bbls on the casing well pressure up to 1000 psi.
12:00 PM	01:00 PM	P	Bled pressure down to gas buster, circulate 70 bbls down casing up tbg.
01:00 PM	02:00 PM	P	Nipple down well head, nipple up bops, and rig floor.
02:00 PM	03:30 PM	P	Un-land well from mandril, TOOHS stand back 38 stands, lay down 70 jts on the tbg trailer.
04:30 PM	05:00 PM	P	Winterize and tarp all equipment.
05:00 PM	05:30 PM	P	Shut well in, secure well with locks and night caps. Clean up location.
05:00 PM	06:00 PM	P	Travel to Shop...

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Medina, Benjamin	12.5	85 - Crew PU
Operator:	Medina, Manuel	12.5	48 - Crew PU
Derrick:	Espino, Jose Sabino	12.5	
Floor Hand:	Lopez, Ivan	12.5	
Floor Hand:	Romero, Fidel	12.5	

On Site Reps:

Name	Association	Notes
Mark Abbott	Co. Rep.	On Location.

Equipment:

G-pad 12

Base Beam #4 - EQUIPMENT

pump truck # 355

large pit 508

waste pit # 655

P-121 - Black Pusher Trailer

US-5 - Black Hard Line Trailer

Dog House- Kp

Tbg float 150



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Rig #07

Well Plugging Report

Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Travel to location.
06:30 AM	07:00 AM	P	HSM and JSA. Service and start equipment.
07:00 AM	07:30 AM	P	Check Wellhead Pressure. SICP: 0 psi, SITB: 0 psi, SIBHP: 0 psi, check and test ground cables with ohm meter.
07:30 AM	09:00 AM	P	Continue TOO H lay down reminding tbg on the tbg trailer.
09:00 AM	09:30 AM	P	Rig up A plus wireline and equipment.
09:30 AM	10:30 AM	P	RIH with 4 ½" CIBP to set it @6492'. Lay down setting tool.
10:30 AM	11:30 AM	P	Fill and test well with 56bbls to 500 psi for 15 min. (good test)
11:30 AM	12:30 PM	P	Plug 1- (NIO) RIH, dump bail 2 sxs, 15.8 ppg, 1.15 yield = 2.3 cuft (0.4 bbl slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. From 6492' to 6465' TOC. POOH, lay down dump bail.
12:30 PM	01:30 PM	P	RIH with 4 ½" squeeze gun to shoot @2500' and @2000'. Lay down gun.
01:30 PM	02:00 PM	P	Rig down A plus wireline and equipment.
02:00 PM	03:00 PM	P	TIH with 4 ½" CICR to set @2400' with 76 jts.
03:00 PM	04:00 PM	P	Plug 3- (courtesy) Mixed and pump 190 total sxs (147 sxs inside 9" OH, 8 sxs below CR, 35 sxs above CR), 15.8 ppg, 1.15 yield = 209.3 cuft (37.2 bbls slurry). Class G cement with a mix factor of 5.0, PH level 8.0. 21.5 bbls mix, 7.7 bbls total displacement (3 bbls fresh before sting out, 3 bbls fresh after sting out). 2000' TOC.
04:00 PM	04:30 PM	P	TOOH stand back 15 stands lay down remaining tbg on the tbg trailer.
04:30 PM	05:00 PM	P	Winterize and tarp all equipment.
05:00 PM	05:30 PM	P	Shut well in, secure well with locks and night caps. Clean up location.
05:30 PM	06:30 PM	P	Travel to Shop...

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

NOTE: SETTING TOOL USED ON COURTECY PLUG SN# AST4-25

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Medina, Benjamin	13.0	85 - Crew PU
Operator:	Medina, Manuel	13.0	48 - Crew PU
Derrick:	Espino, Jose Sabino	13.0	
Floor Hand:	Lopez, Ivan	13.0	
Floor Hand:	Romero, Fidel	13.0	

On Site Reps:

Name	Association	Notes
Mark Abbott	Co. Rep.	On Location.

Equipment:

G-pad 12
Base Beam #4 - EQUIPMENT
pump truck # 355
large pit 508
waste pit # 655
P-121 - Black Pusher Trailer
US-5 - Black Hard Line Trailer
Dog House- Kp
Tbg float 150



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Name: CARPIO A26-05
API: 05-123-22849
Rig #07

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Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Travel to location.
06:30 AM	07:00 AM	P	HSM and JSA. Service and start equipment.
07:00 AM	07:30 AM	P	Check Wellhead Pressure. SICP: 0 psi, SIBHP: 0 psi, check and test ground cables with ohm meter.
07:30 AM	08:00 AM	P	Rig up A plus wireline and equipment.
08:00 AM	09:30 AM	X	When getting ready to pump and fill well with fresh water to run jet cut in the hole, we found the someone had taken are fresh water.
09:30 AM	11:00 AM	X	We let the company men know what the issue was, waited on company decisions. (shut in for the day).
11:00 AM	11:30 AM	P	Rig down A plus wireline and equipment.
11:30 PM	12:00 AM	P	Tarp up all equipment.
12:00 PM	12:30 PM	P	Shut well in, secure well with locks and night caps. Clean up location.
12:30 PM	01:30 PM	P	Travel to Shop...

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Medina, Benjamin	8.0	85 - Crew PU
Operator:	Medina, Manuel	8.0	48 - Crew PU
Derrick:	Espino, Jose Sabino	8.0	
Floor Hand:	Lopez, Ivan	8.0	
Floor Hand:	Romero, Fidel	8.0	

On Site Reps:

Name	Association	Notes
Mark Abbott	Co. Rep.	On Location.

Equipment:

G-pad 12

Base Beam #4 - EQUIPMENT

pump truck # 355

large pit 508

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P-121 - Black Pusher Trailer

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Dog House- Kp

Tbg float 150



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Well Plugging Report

Work Detail

Start	Stop	PUX	Activity
05:30 AM	06:30 AM	P	Travel to location.
06:30 AM	07:00 AM	P	HSM and JSA. Service and start equipment.
07:00 AM	07:30 AM	P	Check Wellhead Pressure. SICP: 0 psi, SIBHP: 00 psi, check and test ground cables with ohm meter.
07:30 AM	08:00 AM	P	Rig up A plus wireline and equipment.
08:00 AM	08:30 AM	p	RIH with 4 ½" jet cut to cut @1122'. Lay down cutting tool.
08:30 AM	09:00 AM	P	Rig down A plus wireline and equipment.
09:00 AM	10:00 AM	P	Break circulation, circulate 60 bbls down casing up surface until well was clear of solids.
10:00 AM	11:00 AM	P	Nipple down rig floor, BOPs, and well head.
11:00 AM	12:00 PM	P	Change all equipment to work with 4 ½" casing, un-land 4 ½" casing.
12:00 PM	01:00 PM	P	Nipple up well head, bops, and rig floor.
01:00 PM	02:00 PM	P	Plug 3 (base plug #1) Pump 10 bbls Mud Flush followed by 120 sxs inside 9" OH. 15.8 ppg, 1.18 yield = 138 cuft (24.57 bbls slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. 13.6 bbls mix, 1.3 bbls displacement from 1122' to 822' TOC.
02:00 PM	03:00 PM	P	TOOH lay down 26 jts of 4 ½" casing on tbg trailer. Change all equipment to work with 2 3/8" tbg.
03:00 PM	03:30 PM	P	Winterize and tarp all equipment.
03:30 PM	04:00 PM	P	Shut well in, secure well with locks and night caps. Clean up location.
04:00 PM	05:00 PM	P	Travel to Shop...

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

Crew:

Title	Name	Hours	Vehicle
Supervisor:	Medina, Benjamin	11.5	85 - Crew PU
Operator:	Medina, Manuel	11.5	48 - Crew PU
Derrick:	Espino, Jose Sabino	11.5	
Floor Hand:	Lopez, Ivan	11.5	
Floor Hand:	Romero, Fidel	11.5	

On Site Reps:

Name	Association	Notes
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Mark Abbott

Co. Rep.

Worked on Monday, 12/20/2021
On Location.

Equipment:

G-pad 12

Base Beam #4 - EQUIPMENT

pump truck # 355

large pit 508

waste pit # 585

P-121 - Black Pusher Trailer

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Dog House- Kp

Tbg float 140



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05:30 AM	06:30 AM	P	Travel to location.
06:30 AM	07:00 AM	P	HSM and JSA. Service and start equipment.
07:00 AM	07:30 AM	P	Check Wellhead Pressure. SICP: 0 psi, SIBHP: 00 psi, check and test ground cables with ohm meter.
07:30 AM	08:00 AM	P	TIH to tag cement @790' with 24jts.
08:00 AM	09:30 AM	P	Break circulation, circulate 30 bbls down tbg up surface. (well clear of solids.
09:30 AM	10:30 AM	P	Plug 4- (surface) Pump 10 bbls Mud Flush followed by 246 total sxs (246 sxs inside 8-5/8", 15.8 ppg, 1.15 yield = 282.9 cuft (50.38 bbls slurry). Class G cement with a mix factor of 5, PH level 7.0, chloride level 0. 29.2 bbls mix. From 790' to surface.
10:30 AM	11:00 AM	P	TOOH with 24 jts laying down on the tbg trailer.
11:00 AM	12:00 PM	P	Nipple down rig floor, BOPs, and well head.
12:00 PM	01:00 PM	P	Rig down workover, hardline, pump, and tanks.
01:00 PM	01:30 PM	P	Shut well in secure with 8 5/8" night cap and locks.

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Crew:

Title	Name	Hours	Vehicle
Supervisor:	Medina, Benjamin	8.0	85 - Crew PU
Operator:	Medina, Manuel	8.0	48 - Crew PU
Derrick:	Espino, Jose Sabino	8.0	
Floor Hand:	Lopez, Ivan	8.0	
Floor Hand:	Romero, Fidel	8.0	

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Tbg float 140