

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

03/28/2022

Document Number:

402997044

FIELD OPERATIONS NOTICE

The Form 42 shall be submitted as required by Rule, Notice to Operators, Policy, or Condition of Approval.
A Form 42 Update shall be submitted to revise the scheduled date or time on a previous Form 42 - Advance Notice of Field Operations.
A Form 42 Update must be for the same well, location, or facility and for the same Field Operation as a previous Form 42.
NOTE: Operator's Contact for Advance Notices of Field Operations should be available 24 hours a day, 7 days a week and should have the most current scheduling information for the operation. Operator's Contact for other notices should be able to respond to questions regarding the reported information.

Update of a previous Form 42 Notice NO

Entity Information

OGCC Operator Number: 46685 Contact Person: Michael Hannigan
Company Name: KINDER MORGAN CO2 CO LP Phone: (970) 882-5532
Address: 1001 LOUISIANA ST SUITE 1000 Fax: (970) 882-5521
City: HOUSTON State: TX Zip: 77002 Email: co2source_regulatory@kindermorgan.com

API #: 05 - 083 - 06577 - 00 Facility ID: 224512 Location ID: 313572
Facility Name: MCELMO DOME 10-37-18 YE-2 ☐ Submit By Other Operator
Sec: 10 Twp: 37N Range: 18W QtrQtr: SWNE Lat: 37.479725 Long: -108.817389

NOTICE OF WELL LIQUIDS UNLOADING – Prior Notice Required

Start Date: 03/31/2022

Check appropriate box for timing of notice below. (Only 1 box may be checked.)

☒ 48 HOUR NOTICE

OR

☐ 2 HOUR NOTICE. Start Time: _____ (HH:MM)Is the estimated duration of the Well Liquids Unloading anticipated to last for longer than one day? Yes

If YES, describe the estimated anticipated duration of these operations:

Well liquids unloading attempts will begin on 3/31/2022. If liquids unloading is unsuccessful (wellhead pressure goes to zero within 5 minutes of opening the valve), the well will be shut in for approximately 24 hours after which another attempt will be made. Repeated attempts to unload the well will continue in this manner as needed through 4/5/2022 or until well liquids are successfully unloaded, whichever occurs first.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Michael Hannigan Email: michael_hannigan@kindermorgan.com
Signature: _____ Title: EHS Supervisor Date: 03/28/2022