

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/23/2022

Submitted Date:

03/28/2022

Document Number:

699602981

FIELD INSPECTION FORM

Loc ID 415756 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 2001 16TH STREET SUITE 900
City: DENVER State: CO Zip: 80202

Findings:

22 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@chevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
415764	WELL	TA	09/01/2020	OW	123-31167	KOHLHOFF USX AB 17-03P	TA

General Comment:

This is a WELL / BATTERY inspection.
Well(s): 1: Temporarily Abandoned | TA.
Battery: Active.

Centralized Battery serves 3 Location IDs (415787, 415738, 415756).
(Well(s): 1: Producing | PR ; 2: Temporarily Abandoned | TA).

Centralized Battery formerly served 1 Location ID (415752).
(Well(s): 1: Plugged & Abandoned | PA).

Location			
Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Propane.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	TANK BATTERY		
Comment:	Braided wire.		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Iron panel.		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	Braided wire.		
Corrective Action:		Date:	
Type	SEPARATOR		

Comment:	Braided wire. Surrounded by earth berms.		Date:	
Corrective Action:			Date:	
Type	WELLHEAD			
Comment:	Iron panel.		Date:	
Corrective Action:			Date:	
Equipment:				corrective date
Type: Prime Mover	# 1			
Comment:	Gas engine drives pumpjack. Shut-down.		Date:	
Corrective Action:			Date:	
Type: Bird Protectors	# 5			
Comment:			Date:	
Corrective Action:			Date:	
Type: Emission Control Device	# 3			
Comment:	ECD 1, 2: Crude storage vapor line combustor(s). Controls crude oil tanks vapors. ECD 3: Separator vapor line combustor(s). Controls separator vapors. Pilots: ON. Pilots: OFF. Shut-down.		Date:	
Corrective Action:			Date:	
Type: Pig Station	# 1			
Comment:			Date:	
Corrective Action:			Date:	
Type: Gas Meter Run	# 1			
Comment:	Gas Sales. Calibration card(s) indicates calibration within last year. Last calibration: 08/10/2021. Active, w/ production.		Date:	
Corrective Action:			Date:	
Type: Pump Jack	# 1			
Comment:	Shut-down. Disconnected from well.		Date:	
Corrective Action:			Date:	
Type: Ancillary equipment	# 3			
Comment:	At Battery: 1: Propane tanks. Placards. 2: ECD scrubbers.		Date:	
Corrective Action:			Date:	
Type: Other	# 1			
Comment:	Wellhead: w/ Master & casing valves.		Date:	
Corrective Action:			Date:	
Type: Bradenhead	# 1			
Comment:	Appears plumbed to surface.		Date:	
Corrective Action:			Date:	
Type: Horizontal Heated Separator	# 2			
Comment:			Date:	
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		
Comment: Centralized Battery serves 3 Location IDs (415787, 415738, 415756).					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	<100 BBLs	CONCRETE SUMP/VAULT		
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	60 Bbls.
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: Shares berms w/ crude oil tanks.				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	4	300 BBLs	STEEL AST		40.577988,-104.574596
Comment: Equalizer lines connect crude oil tanks.					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment: Shares berms w/ produced H2O vaults.					
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 415764 Type: WELL API Number: 123-31167 Status: TA Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: EQUIPMENT PRESENT/DISCONNECTED

Comment: Temporarily Abandoned | TA.
Disconnected from flowline.

Form 4 on file. TA date: 05/29/2020.
Form 21 MIT on file. Date: 06/09/2020.
Form 42 MIT Notice on file. Date: 06/09/2020.
Blue TA tag posted.

Corrective Action:

Date: _____

BradenHead

Date of Last Brhd Test: 04/07/2021 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

Reclamation - Storm Water - Pit						
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Comment: <input style="width:90%;" type="text"/> Corrective Action: <input style="width:90%;" type="text"/>						Date: _____
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On WED 03/23/2022 at approximately 14:43 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: KOHLHOFF USX AB /17-03P Location ID: 415756 Well Name(s): Kohlhoff USX AB 17-03P. API: 05-123-31167. Location County: Weld County, Colorado Weather: Mostly Sunny, dry.</p> <p>While there, I observed: Well(s): 1: Temporarily Abandoned TA. Battery: Active.</p> <p>Centralized Battery serves 3 Location IDs (415787, 415738, 415756). (Well(s): 1: Producing PR ; 2: Temporarily Abandoned TA).</p> <p>Centralized Battery formerly served 1 Location ID (415752). (Well(s): 1: Plugged & Abandoned PA).</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	03/28/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699602982	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5705990