

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

03/23/2022

Submitted Date:

03/28/2022

Document Number:

699602977

FIELD INSPECTION FORM
 Loc ID 306506 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 100322

Name of Operator: NOBLE ENERGY INC

Address: 2001 16TH STREET SUITE 900

City: DENVER State: CO Zip: 80202

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

21 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	All Inspections
Figurski, Alan		alan.figurski@chevron.com	Regulatory Specialist
Pesicka, Conor		conor.pesicka@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
289305	WELL	PR	12/01/2021	OW	123-24805	STATE THOLEN 36-44	PR

General Comment:

This is a WELL / BATTERY inspection.
 Well(s): 1: Producing | PR.
 Battery: Active.

Follow-up to Field Inspection Report doc. #693505745 dated 11/03/2021.

Location**Lease Road:**

Type	Access		
comment:	Adequate		
Corrective Action		Date:	

Overall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Motor oil, Propane.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Prior Corrective Action has been mitigated. See Comments on last page of this report.		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Iron panel.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Barbed wire. Surrounded by metal berms.		
Corrective Action:		Date:	

Type	IGNITOR/COMBUSTOR			
Comment:	Barbed wire.			
Corrective Action:			Date:	
Type	LOCATION			
Comment:	Barbed wire.			
Corrective Action:			Date:	

Equipment:			corrective date
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Gas Sales. Calibration card(s) indicates calibration within last year. Last calibration: 04/19/2021. Active, w/ production.		
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:	Hydraulic pump jack.		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Gas engine drives pump jack. Has protective shed.		
Corrective Action:			Date:
Type: Ancillary equipment	# 5		
Comment:	At Wellsite: 1: Concrete vault for engine exhaust drip. 2: Propane tank. Placards. At Battery site: 1: Drum motor oil w/drip containment. Placards. 2: ECD scrubbers.		
Corrective Action:			Date:
Type: Emission Control Device	# 2		
Comment:	ECD 1: Crude storage vapor line combustor(s). Controls crude oil tanks vapors. ECD 2: Separator vapor line combustor(s). Controls separator vapors. Pilots: ON.		
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Appears plumbed to surface.		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLS	CONCRETE SUMP/VAULT		,	
Comment:						
Corrective Action:						Date:

Paint

Condition					
Other (Content)					
Other (Capacity)	60 Bbls.				
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:		Shares berms w/ crude oil tanks.			
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	2	300 BBLS	STEEL AST		40.524062,-104.489049	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:		Shares berms w/ produced H2O vault.			
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected FacilitiesFacility ID: 289305 Type: WELL API Number: 123-24805 Status: PR Insp. Status: PR**Producing Well**Comment: Producing | PR.

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 03/05/2021Annual Brhd Completed? NoLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____End Surf Csg Pressure: 0Comment: Date of last Brhd test > 1yr.
Required reports not filed. Submit current Brhd test.
Submit reports per Rule 207.

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On WED 03/23/2022 at approximately 13:14 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: STATE THOLEN-67N64W /36SESE Location ID: 306506 Well Name(s): State Tholen 36-44. API: 05-123-24805. Location County: Weld County, Colorado Weather: Mostly Sunny, damp from prior storm.</p> <p>While there, I observed: Well(s): 1: Producing PR. Battery: Active.</p> <p>Follow-up to Field Inspection Report doc. #693505745 dated 11/03/2021.</p> <p>During this inspection, the following prior possible compliance issues appear to be addressed: 1.) Dead weeds on wellsite and around Hydraulic unit skid. Corrective Action: Remove weeds, comply with Rule 606. Corrective Action date:11/10/2021. * Dead weeds around wellsite, Hydraulic unit skid NOW appears mitigated. See photos #5, 6.</p> <p>During this inspection, NO New / Current possible compliance issues were observed.</p> <p>This is a summary of the inspection report. During this inspection, the following prior possible compliance issues appear to be addressed: 1.) Stained soil around wellhead. Corrective Action: Properly dispose of oily waste in accordance with 905.e. Corrective Action date:12/10/2021. * Stained soil around wellsite NOW appears mitigated. See photos #6, 7.</p> <p>During this inspection, NO New / Current possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	03/28/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699602978	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5705616