

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/18/2022

Submitted Date:

03/28/2022

Document Number:

691201565

FIELD INSPECTION FORM

Loc ID: 457362
Inspector Name: Graber, Candice (Nikki)
On-Site Inspection:
2A Doc Num: _____

Status Summary:

THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

10 Number of Comments
 5 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:

OGCC Operator Number: 10542
 Name of Operator: CUB CREEK ENERGY
 Address: 200 PLAZA DRIVE SUITE 100
 City: HIGHLANDS State: CO Zip: 80129

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

| Contact Name | Phone | Email | Comment |
|----------------|----------------|-----------------------------|-----------------|
| Rico, Trenton | (303) 446-6146 | trenton.rico@cub-creek.com | All Inspections |
| Mike Gibbons | | mgibbons@cub-creek.com | |
| BERBERICK, DAN | | dan.berberick@cub-creek.com | ALL INSPECTIONS |
| Baily, Scott | | scott.baily@cub-creek.com | All Inspections |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|--------------|--------|-------------|------------|---------|-------------------------|-------------|
| 481785 | TANK BATTERY | AC | 03/22/2022 | | - | Knight Pad Tank Battery | EI |

General Comment:

This is an environmental inspection. Any corrective actions from previous inspections that have not been addressed are still applicable.

On March 25, 2022 COGCC conducted an inspection of the Cub-Creek Knight Pad (Facility ID 457362) in response to Complaint Documents #402993953, #402994074, and 402994080. The complaints, filed anonymously, indicate multiple spills and environmental impacts are present on location.

COGCC inspector was accompanied by Lead Operator, Mike Gibbons on inspection. De-minimis staining, below reporting thresholds, was found at multiple locations on the facility.

- At separators, inside lined containment (Photos 1-4)
- Under bulks, inside lined (Photos 5-8)
- Below scrubbers (Photo 11)
- Adjacent to trip out pipe (Photo 15)

Meltwater with staining and paraffin was observed within the lined production tank containment (Photos 12, 13).

Meltwater within perimeter stormwater controls showed no indication of sheen, product or other impacts (Photos 9, 10).

Operator provided photos of staining removed at scrubbers and separators on March 27, 2022 (Operator Provided Photos 1-7). COGCC will conduct a followup inspection.

This is an environmental inspection. Any corrective actions from previous inspections that have not been addressed are still applicable. Photos attached to document site conditions.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

| Spills: | | | | |
|--|-----------|----------|-------------------------|--|
| Type | Area | Volume | | |
| Crude Oil | | <= 1 bbl | | |
| Comment: Staining oserved under bulks, inside lined containment | | | | |
| Corrective Action: Properly dispose of oily waste in accordance with Rule 905.e . | | | Date: <u>04/13/2022</u> | |
| Crude Oil | | <= 1 bbl | | |
| Comment: Staining oserved below scrubbers. Note, Operator provided photos of cleanup complete. | | | | |
| Corrective Action: Properly dispose of oily waste in accordance with Rule 905.e . | | | Date: <u>04/13/2022</u> | |
| Crude Oil | Separator | <= 1 bbl | | |
| Comment: Staining oserved at separators, inside lined containment. Note, Operator provided photos of cleanup complete. | | | | |
| Corrective Action: Properly dispose of oily waste in accordance with Rule 905.e . | | | Date: <u>04/13/2022</u> | |
| Crude Oil | Tank | <= 1 bbl | | |
| Comment: Meltwater with staining and paraffin was observed within the lined production tank containment. | | | | |
| Corrective Action: Properly dispose of oily waste in accordance with Rule 905.e . | | | Date: <u>04/13/2022</u> | |
| Other | WELLHEAD | <= 1 bbl | | |
| Comment: Workover rig was tripping out pipe at time of inspection. Water had collected near the pipe and product and sheen were present. | | | | |
| Corrective Action: Properly dispose of oily waste in accordance with Rule 905.e . | | | Date: <u>03/30/2022</u> | |

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

| | | | |
|--------------------|----------------------|-------|----------------------|
| Yes/No | <input type="text"/> | | |
| Comment: | <input type="text"/> | | |
| Corrective Action: | <input type="text"/> | Date: | <input type="text"/> |

Flaring:

| | | | |
|--------------------|----------------------|-------|----------------------|
| Type | <input type="text"/> | | |
| Comment: | <input type="text"/> | | |
| Corrective Action: | <input type="text"/> | Date: | <input type="text"/> |

Inspected Facilities

Facility ID: 481785 Type: TANK API Number: - Status: AC Insp. Status: EI

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------|---|
| 691201566 | Photo Log | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5705423 |