

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
 DEPARTMENT OF NATURAL RESOURCES

RECEIVED

JUN 9 1993

**APPLICATION FOR PERMIT TO
 DRILL, DEEPEN, OR RE-ENTER & OPERATE**

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. OIL & GAS CONSERV. COMM.	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER? <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. OPERATOR: Gerrity Oil & Gas Corporation ADDRESS: 4100 E. Mississippi Ave., #1200 CITY: Denver STATE: CO ZIP: 80222		8. FARM OR LEASE NAME Twin Corners MC	
3. PHONE NO. (303) 757-1110		9. WELL NO. 4-5	
4. LOCATION OF WELL (Report clearly & in accordance with State requirements.) At Surface 1950 FNL & 666' FWL Sec. 4 ✓ At proposed Prod. Zone same		10. FIELD AND POOL OR WILDCAT Wattenberg	
13. Distance, if less than 200' from any occupied building, public road, above ground utility line or railroad. (SHOW FOOTAGES ON SURVEY PLAT). —		11. QTR-QTR, SEC, T, R & MERIDIAN SW NW Sec. 4 ✓ T1N-R69W	
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (nearest drilling line, if any), ft. 650'		12. COUNTY BOULDER	
15. NO. OF ACRES IN LEASE* 160		16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 160	
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, or applied for on this lease, ft. Approx. 1200'		19. OBJECTIVE FORMATION Codell	
20. ELEVATIONS (Show GR or KB) 5197' GR	21. DRILLING CONTRACTOR NA	PHONE NO. NA	22. APPROX. DATE WORK WILL START 06/30/93

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	700' ✓	300 sx regular
7-7/8"	3-1/2"	7.7#	7900' ✓	350 sx. premium

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☒ NO ☐
 If NOT, surface bond must be on file or copy of surface agreement must be furnished.

If irrigated land, surface bond of \$5000 is required.

*DESCRIBE LEASE BY QTR., QTR., SEC., TOWNSHIP., RNG.

Township 1 North, Range 69 West
Section 4: NW/4 ✓

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. 33870

DRRLR. NO.

FIELD NO. 90750

LEASE NO.

FORM CD. CoDL CD

Cause 407

DJ Basin

25.

PRINT NAME Greg Wilcox

SIGNED Greg Wilcox TITLE Operations Engineer DATE 06/07/93

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

PERMIT NO. 93-741 APPROVAL DATE JUN 16 1993 EXPIRATION DATE OCT 14 1993

APPROVED BY Sam McLarnon TITLE: Director, Oil & Gas Conserv. Comm. DATE JUN 16 1993

CONDITIONS OF APPROVAL, IF ANY:

COMPLY WITH ORDER A-1-3



00037467

A.P.I. NUMBER

05 013 6373