

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/25/2022

Submitted Date:

03/25/2022

Document Number:

699804298

FIELD INSPECTION FORM

Loc ID 335129 Inspector Name: De Paolo, Corey On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: PO BOX 370
City: PARACHUTE State: CO Zip: 81635

Findings:

17 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
266330	WELL	PR	09/14/2003	GW	045-09144	FEDERAL PA 312-28	PR
266331	WELL	PR	02/25/2003	GW	045-09145	FEDERAL PA 313-28	PR
266417	WELL	PR	09/24/2003	GW	045-09147	FEDERAL PA 12-28	PR
285419	WELL	PR	06/28/2006	GW	045-12461	FEDERAL PA 512-28	PR
285420	WELL	PR	06/28/2006	GW	045-12463	FEDERAL PA 412-28	PR
285421	WELL	PR	06/28/2006	GW	045-12462	FEDERAL PA 413-28	PR

General Comment:

[COGCC Inspection Report Summary](#)
On Thursday 3/24/22 at approximately 13:00 hours, I, Inspector Corey De Paolo, Conducted a follow up inspection at TEP ROCKY MOUNTAIN LLC FEDERAL-66S95W /28SWNW. Location #335129 in Garfield County Colorado.
Refer to document #699803924 inspection conducted on 12/27/21.
While there, I observed normal production operations.
This is a summary of inspection report.

Location

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include an attached storage tank. The storage tank is approximately 2'x3'x14' with an approximate capacity of 15 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:		corrective date
Type: Gas Meter Run	# 6	
Comment:		
Corrective Action:		Date:

Type: Bird Protectors	# 4		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 6		
Comment:	No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible.		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 6		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 6		
Comment:	All wells on plunger lift		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	80 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Centralized containment			
Corrective Action:				
				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment:	Centralized containment		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	266330	Type:	WELL	API Number:	045-09144	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	266331	Type:	WELL	API Number:	045-09145	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	266417	Type:	WELL	API Number:	045-09147	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	285419	Type:	WELL	API Number:	045-12461	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	285420	Type:	WELL	API Number:	045-12463	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	285421	Type:	WELL	API Number:	045-12462	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
		Gravel				
Ditches						
Gravel						
Sediment Traps						
Compaction						
		Ditches				
		Compaction				
		Culverts				
		Sediment Traps				
		Berms				

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to storm water for corrective actions	depaoloc	03/25/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699804299	Photos for Insp. #699804298	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5704561