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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 16700
Name of Operator: Chevron U.S.A. Inc (Scout EP)
Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648
Contact Name and Telephone: ANITA SANFORD
No: (970) 551-8313
Email: anita.sanford@scoutep.com
API Number: 05-103-08321 OGCC Facility ID Number: 47443 / Rangely Field 72370
Well/Facility Name: A.C. McLAUGHLIN Well/Facility Number: 74X
Location QtrQtr: NWNW Section: 24 Township: 2N Range: 103W Meridian: 6th

Attachment Checklist table with columns for Oper and OGCC, rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

SHUT-IN PRODUCTION WELL [] INJECTION WELL [x] Last MIT Date: 09/20/2020

Test Type:

- Test to Maintain SI/TA status [] 5- year UIC [] Reset Packer []
Verification of Repairs [] Annual UIC Test []

Describe Repairs or Other Well Activities: Pulled tubing and top FH packer due to UIC failure.

Ran a new Lokset packer, On/off tool, PS1 Packer and new fiberlined tubing into well with bottom packer set at 5952' (86' above top perf).

Wellbore Data at Time of Test
Injection/Producing Zone(s): Weber
Perforated Interval: 6038-6549
Open Hole Interval:
Casing Test: Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Tubing Casing/Annulus Test
Tubing Size: 2 7/8'
Tubing Depth: 5989.39
Top Packer Depth: 5923.64
Multiple Packers? [x] Yes [] No

Test Data
Test Date: 03/24/2022
Well Status During Test: shut in
Casing Pressure Before Test: 1250
Initial Tubing Pressure: 1250
Final Tubing Pressure: 1250
Casing Pressure Start Test: 1250
Casing Pressure - 5 Min.: 1250
Casing Pressure - 10 Min.: 1250
Casing Pressure Final Test: 1250
Pressure Loss or Gain During Test: 0
Test Witnessed by State Representative? [x] Yes [] No
OGCC Field Representative (Print Name): Chuck Browning

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: ANITA SANFORD Form 42# 402992677 Field Inspection # 693804366

Signed: [Signature] Title: Regulatory Analyst Date: 03/24/2022

OGCC Approval: [Signature] Title: N.W. INSPECTOR Date: 03/24/2022

Conditions of Approval, if any:

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