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FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:  
\_\_\_\_\_

Date Received:  
\_\_\_\_\_

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the  
Attachment Checklist

OGCC Operator Number: 16700	Contact Name and Telephone ANITA SANFORD	Oper	OGCC
Name of Operator: Chevron U.S.A. Inc (Scout EP)	No: (970) 551-8313	Pressure Chart	
Address: 100 Chevron Road	Email: anita.sanford@scoutep.com	Cement Bond Log	
City: Rangely State: CO Zip: 81648		Tracer Survey	
API Number: 05-103-08321 OGCC Facility ID Number: 47443 / Rangely Field 72370		Temperature Survey	
Well/Facility Name: A.C. McLAUGHLIN Well/Facility Number: 74X		Inspection Number	✓
Location QtrQtr: NWNW Section: 24 Township: 2N Range: 103W Meridian: 6th			

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 09/20/2020

Test Type:

☐ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: Pulled tubing and top FH packer due to UIC failure.

Ran a new Lokset packer, On/off tool, PS1 Packer and new fiberlined tubing into well with bottom packer set at 5952' (86' above top perf).

Wellbore Data at Time of Test

Injection/Producing Zone(s) <b>Weber</b>	Perforated Interval: <b>6038-6549</b>	Open Hole Interval:
		Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size: <b>2 7/8'</b>	Tubing Depth: <b>5989.39</b>	Top Packer Depth: <b>5923.64</b>	Multiple Packers? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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Test Data

Test Date <b>03/24/2022</b>	Well Status During Test <b>shut in</b>	Casing Pressure Before Test <b>1250</b>	Initial Tubing Pressure <b>1250</b>	Final Tubing Pressure <b>1250</b>
Casing Pressure Start Test <b>1250</b>	Casing Pressure - 5 Min. <b>1250</b>	Casing Pressure - 10 Min. <b>1250</b>	Casing Pressure Final Test <b>1250</b>	Pressure Loss or Gain During Test <b>0</b>
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): <b>Chuck Browning</b>		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: ANITA SANFORD Form 42# 402992677 Field Inspection # **693804366**

Signed: **[Signature]** Title: Regulatory Analyst Date: 03/24/2022

OGCC Approval: **[Signature]** Title: N.W. INSPECTOR Date: 03/24/2022

Conditions of Approval, if any:



PRINTED  
IN U.S.A.



CHART NO. MC MP-3000-12HR

TIME  
TAKEN OFF

76-17C  
46-17W  
24-22

CHART NO. MC MP-3000-12HR

LOCATION

REMARKS

