

FORM

21

Rev 11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402994998

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 16700	Contact Name: Anita Sanford	Pressure Chart		
Name of Operator: CHEVRON USA INC	Phone: (970) 5518313	Cement Bond Log		
Address: 760 HORIZON DRIVE STE 401		Tracer Survey		
City: GRAND JUNCTION State: CO Zip: 81506 Email: anita.sanford@scoutep.com		Temperature Survey		
API Number: 05-103-08321	OGCC Facility ID Number: 230653	Inspection Number		
Well/Facility Name: MCLAUGHLIN, A C	Well/Facility Number: 74X			
Location QtrQtr: NWNW Section: 24 Township: 2N Range: 103W Meridian: 6				

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 9/24/2020 12:00:00 AM

Test Type:

- Test to Maintain SI/TA status 5-Year UIC Reset Packer
 Verification of Repairs Annual UIC TEST

Describe Repairs or Other Well Activities: Pulled tubing and top FH packer due to UIC failure. Test casing from 5984' to surface to 1200 psi with no leakoff. Attempt injection into downhole packer and mandrel isolation system, with no success. Fished three packers and associated tubing and mandrels down to 6451' to allow for injection into perforations. Performed 4000 gal 15% HCl with 6% citric acid treatment on perforations. Ran a new Lokset packer, On/off tool, PS1 Packer and new fiberlined tubing into well with bottom packer set at 5952' (86' above top perf).

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth <input type="text"/>
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
WEBR	6038-6549			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2.875	5989	5923	<input type="checkbox"/>	

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
03-24-2022	SHUT-IN	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
1250	1250	1250	1250	0

Test Witnessed by State Representative? OGCC Field Representative Browning, Chuck

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Anita Sanford
 Title: Regulatory Analyst Email: anita.sanford@scoutep.com Date: _____

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment List

Att Doc Num

Name

402995000

FORM 21 ORIGINAL

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)