

FORM
6Rev
11/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402916630

Date Received:

01/04/2022

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120

Contact Name: CANDICE BARBER

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Phone: (307) 233-4513

Address: P O BOX 173779

Fax:

City: DENVER State: CO Zip: 80217-

Email: CANDICE_BARBER@OXY.COM

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-013-06456-00

Well Name: JASPER

Well Number: 23-14

Location: QtrQtr: NESW

Section: 14

Township: 1N

Range: 69W

Meridian: 6

County: BOULDER

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.049478

Longitude: -105.086272

GPS Data: GPS Quality Value: 1.6

Type of GPS Quality Value: PDOP

Date of Measurement: 12/10/2021

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7774	7790	08/31/2021	B PLUG CEMENT TOP	7300
NIOBRARA	7358	7536	08/31/2021	B PLUG CEMENT TOP	7300
J SAND	8206	8218	11/17/2004	SAND PLUG	7802

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	749	525	749	0	VISU
1ST	7+7/8	4+1/2	I-70	11.6	0	8333	330	8333	6910	CBL
S.C. 1.1	7+7/8	4+1/2		11.6	0	2510	100	2510	2335	CBL
S.C. 1.2	7+7/8	4+1/2		11.6	0	1280	175	1280	768	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7300 with 2 sacks cmt on top. CIBP #2: Depth 2450 with 2 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 80 sks cmt from 252 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 5120 ft. with 240 sacks. Leave at least 100 ft. in casing 4325 CICR Depth
Perforate and squeeze at 2000 ft. with 230 sacks. Leave at least 100 ft. in casing 1460 CICR Depth
Perforate and squeeze at 1400 ft. with 100 sacks. Leave at least 100 ft. in casing 1360 CICR Depth

(Cast Iron Cement Retainer Depth)

Set 70 sacks half in. half out surface casing from 750 ft. to 539 ft. Plug Tagged: ☒

Set 80 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 750 ft. of 4+1/2 inch casing

Surface Plug Setting Date: 09/13/2021 Cut and Cap Date: 12/09/2021 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 87

*Wireline Contractor: KLX, PATRIOT & RELIANCE

*Cementing Contractor: NEXTIER & SCHLUMBERGER

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CANDICE BARBER

Title: REGULATORY ANALYST Date: 1/4/2022 Email: DJPOSTDRILL@ANADARKO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 3/25/2022

CONDITIONS OF APPROVAL, IF ANY:

Condition of Approval

COA Type**Description**

0 COA

Attachment List

Att Doc Num**Name**

402916630	FORM 6 SUBSEQUENT SUBMITTED
402916672	CEMENT BOND LOG
402916674	OPERATIONS SUMMARY
402916683	OTHER
402916685	CEMENT JOB SUMMARY
402916686	OTHER
402916687	WELLBORE DIAGRAM
402916689	WIRELINE JOB SUMMARY

Total Attach: 8 Files

General Comments

User Group**Comment****Comment Date**

Permit	Production reporting up-to-date. Flowline question not answered. Reviewed attachments. Pass.	03/24/2022
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Total: 1 comment(s)