

FORM
6Rev
11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

01/04/2022

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120

Contact Name: CANDICE BARBER

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Phone: (307) 233-4513

Address: P O BOX 173779

Fax:

City: DENVER State: CO Zip: 80217-

Email: CANDICE_BARBER@OXY.COM

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-123-23298-00

Well Name: BALLANTINE

Well Number: 3-30

Location: QtrQtr: NENW Section: 30 Township: 2N Range: 68W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.114842

Longitude: -105.049150

GPS Data: GPS Quality Value: 1.8 Type of GPS Quality Value: PDOP Date of Measurement: 12/07/2021

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7561	7579	08/25/2021	B PLUG CEMENT TOP	7215
NIOBRARA	7262	7440	08/25/2021	B PLUG CEMENT TOP	7215

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	817	575	817	0	VISU
1ST	7+7/8	4+1/2	I-80	11.6	0	7763	190	7763	6645	CBL
S.C. 1.1	7+7/8	4+1/2		11.6	0	7763	240	4894	3742	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7215 with 10 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 7215 ft. to 7040 ft. Plug Type: CASING Plug Tagged: ☐
Set 10 sks cmt from 4616 ft. to 4441 ft. Plug Type: CASING Plug Tagged: ☐
Set 10 sks cmt from 4052 ft. to 3877 ft. Plug Type: CASING Plug Tagged: ☐
Set 80 sks cmt from 535 ft. to 272 ft. Plug Type: CASING Plug Tagged: ☒
Set 90 sks cmt from 272 ft. to 12 ft. Plug Type: CASING Plug Tagged: ☐

Perforate and squeeze at 3000 ft. with 144 sacks. Leave at least 100 ft. in casing 2656 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 125 sacks half in. half out surface casing from 920 ft. to 535 ft. Plug Tagged: ☒

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 920 ft. of 4+1/2 inch casing

Surface Plug Setting Date: 09/01/2021 Cut and Cap Date: 12/06/2021 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 96

*Wireline Contractor: AXIS & CUTTER

*Cementing Contractor: SCHLUMBERGER

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CANDICE BARBER

Title: REGULATORY ANALYST Date: 1/4/2022 Email: DJPOSTDRILL@ANADARKO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 3/25/2022

CONDITIONS OF APPROVAL, IF ANY:

Condition of Approval

COA Type

Description

0 COA

Attachment List

Att Doc Num

Name

402916024	FORM 6 SUBSEQUENT SUBMITTED
402916034	OPERATIONS SUMMARY
402916035	CEMENT BOND LOG
402916036	WELLBORE DIAGRAM
402916038	OTHER
402916045	CEMENT JOB SUMMARY
402916047	WIRELINER JOB SUMMARY
402916048	OTHER

Total Attach: 8 Files

General Comments

User Group

Comment

Comment Date

Permit	Needs two months PA. Production reporting otherwise up-to-date. Flowline question not answered. Reviewed attachments. Pass.	03/24/2022
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Total: 1 comment(s)