

Document Number:
402916024

Date Received:
01/04/2022

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120 Contact Name: CANDICE BARBER
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (307) 233-4513
 Address: P O BOX 173779 Fax: _____
 City: DENVER State: CO Zip: 80217- Email: CANDICE_BARBER@OXY.COM

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

COGCC contact: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-23298-00
 Well Name: BALLANTINE Well Number: 3-30
 Location: QtrQtr: NENW Section: 30 Township: 2N Range: 68W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.114842 Longitude: -105.049150
 GPS Data: GPS Quality Value: 1.8 Type of GPS Quality Value: PDOP Date of Measurement: 12/07/2021

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7561	7579	08/25/2021	B PLUG CEMENT TOP	7215
NIOBRARA	7262	7440	08/25/2021	B PLUG CEMENT TOP	7215

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	817	575	817	0	VISU
1ST	7+7/8	4+1/2	I-80	11.6	0	7763	190	7763	6645	CBL
S.C. 1.1	7+7/8	4+1/2		11.6	0	7763	240	4894	3742	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7215 with 10 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 7215 ft. to 7040 ft. Plug Type: CASING Plug Tagged:
 Set 10 sks cmt from 4616 ft. to 4441 ft. Plug Type: CASING Plug Tagged:
 Set 10 sks cmt from 4052 ft. to 3877 ft. Plug Type: CASING Plug Tagged:
 Set 80 sks cmt from 535 ft. to 272 ft. Plug Type: CASING Plug Tagged:
 Set 90 sks cmt from 272 ft. to 12 ft. Plug Type: CASING Plug Tagged:

Perforate and squeeze at 3000 ft. with 144 sacks. Leave at least 100 ft. in casing 2656 CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 125 sacks half in. half out surface casing from 920 ft. to 535 ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 920 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 96
 Surface Plug Setting Date: 09/01/2021 Cut and Cap Date: 12/06/2021

*Wireline Contractor: AXIS & CUTTER *Cementing Contractor: SCHLUMBERGER

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CANDICE BARBER
 Title: REGULATORY ANALYST Date: 1/4/2022 Email: DJPOSTDRILL@ANADARKO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 3/25/2022

CONDITIONS OF APPROVAL, IF ANY:

Condition of Approval

COA Type**Description**

0 COA	
-------	--

Attachment List

Att Doc Num**Name**

402916024	FORM 6 SUBSEQUENT SUBMITTED
402916034	OPERATIONS SUMMARY
402916035	CEMENT BOND LOG
402916036	WELLBORE DIAGRAM
402916038	OTHER
402916045	CEMENT JOB SUMMARY
402916047	WIRELINE JOB SUMMARY
402916048	OTHER

Total Attach: 8 Files

General Comments

User Group**Comment****Comment Date**

Permit	Needs two months PA. Production reporting otherwise up-to-date. Flowline question not answered. Reviewed attachments. Pass.	03/24/2022
--------	--	------------

Total: 1 comment(s)