

FORM

6

Rev
11/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE

ET

OE

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Document Number:

402911628

Date Received:

12/29/2021

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120

Contact Name: CANDICE BARBER

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Phone: (307) 233-4513

Address: P O BOX 173779

Fax:

City: DENVER State: CO Zip: 80217-

Email: CANDICE_BARBER@OXY.COM

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-123-30353-00

Well Name: SAWDEY

Well Number: 5-30

Location: QtrQtr: SENW

Section: 30

Township: 2N

Range: 68W

Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.112503

Longitude: -105.050262

GPS Data: GPS Quality Value: 1.9

Type of GPS Quality Value: PDOP

Date of Measurement: 12/07/2021

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7688	7708	09/02/2021	B PLUG CEMENT TOP	7365
NIOBRARA	7391	7574	09/02/2021	B PLUG CEMENT TOP	7365
J SAND	8126	8148	09/02/2021	B PLUG CEMENT TOP	8030

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	880	335	880	0	VISU
1ST	7+7/8	4+1/2	I-80	11.6	0	8264	223	8264	6650	CBL
	7+7/8	4+1/2		Stage Tool		5351	540	5450	1360	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8030 with 2 sacks cmt on top. CIBP #2: Depth 7365 with 10 sacks cmt on top.
CIBP #3: Depth with sacks cmt on top. CIBP #4: Depth with sacks cmt on top.
CIBP #5: Depth with sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 7365 ft. to 7190 ft. Plug Type: CASING Plug Tagged: ☐
Set 10 sks cmt from 5351 ft. to 5176 ft. Plug Type: CASING Plug Tagged: ☐
Set 10 sks cmt from 4125 ft. to 3950 ft. Plug Type: CASING Plug Tagged: ☐
Set 100 sks cmt from 256 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐
Set sks cmt from ft. to ft. Plug Type: Plug Tagged: ☐

Perforate and squeeze at 3000 ft. with 120 sacks. Leave at least 100 ft. in casing 2970 CICR Depth
Perforate and squeeze at ft. with sacks. Leave at least 100 ft. in casing CICR Depth
Perforate and squeeze at ft. with sacks. Leave at least 100 ft. in casing CICR Depth

(Cast Iron Cement Retainer Depth)

Set 145 sacks half in. half out surface casing from 1311 ft. to 768 ft. Plug Tagged: ☒

Set 100 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set sacks in rat hole Set sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 980 ft. of 4+1/2 inch casing

Surface Plug Setting Date: 09/13/2021 Cut and Cap Date: 12/03/2021 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 81

*Wireline Contractor: CUTTERS

*Cementing Contractor: NEXTIER & SCHLUMBERGER

Type of Cement and Additives Used:

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: CANDICE BARBER
Title: REGULATORY ANALYST Date: 12/29/2021 Email: DJPOSTDRILL@ANADARKO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 3/25/2022

CONDITIONS OF APPROVAL, IF ANY:

Condition of Approval

COA Type**Description**

0 COA

Attachment List

Att Doc Num**Name**

402911628	FORM 6 SUBSEQUENT SUBMITTED
402911651	OTHER
402911652	OPERATIONS SUMMARY
402911654	OTHER
402911655	CEMENT JOB SUMMARY
402911656	WELLBORE DIAGRAM
402911657	WIRELINE JOB SUMMARY

Total Attach: 7 Files

General Comments

User Group**Comment****Comment Date**

Permit	Production reporting up-to-date. Flowline abandoned on 12/3/2021. Did not answer question or attach pressure test chart. Pass.	03/24/2022
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Total: 1 comment(s)