



RECEIVED JUN 28 06 Plugging Bond Surety ID# COGCC Complete the Attachment Checklist



1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL OIL  GAS  COALBED  OTHER: SINGLE ZONE  MULTIPLE ZONES  COMMINGLE ZONES

Refiling  Sidetrack



3. Name of Operator EnCana Oil & Gas (USA) Inc. 4. COGCC Operator Number: 100185

5. Address: 370 17th Street, Suite 1700 APD Orig & 1 Copy

6. Contact Name: Cathi Boles Phone: 720-876-3687 Fax: 720-876-4687 Form 2A

7. Well Name: Wheeler Well Number: 31-1 Topo map

8. Unit Name (if appl): Unit Number: Mineral lease map

9. Proposed Total Measured Depth: 8302' (MD) Surface agrmt/Surety

10. QtrQtr: NENE Sec: 1 Twp: 1N Rng: 69W Meridian: 6th P.M. 30 Day notice letter Feb 3, 2006

11. Field Name: Wattenberg Field Number: 90750 Deviated Drilling Plan

12. Ground Elevation: 4957' 13. County: Boulder Exception Location Request

14. GPS Data: Date of Measurement: 02/13/2006 PDOP Reading: 2.374 Instrument Operator's Name: Jay Knutson

15. If well is:  Directional  Horizontal (highly deviated), submit deviated drilling plan. Bottomhole Sec Twp Rng: Sec 1-T1N-R69W

Footage At Top of Prod Zone: 660' Footage At Bottom Hole: 660'

16. Is location in a high density area (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: 460'

18. Distance to Nearest Property Line: 950' 19. Distance to nearest well permitted/completed in the same formation: +/- 1182'

20. LEASE, SPACING AND POOLING INFORMATION table with columns: Objective Formation(s), Formation Code, Spacing Order Number (s), Unit Acreage Assigned to Well, Unit Configuration (N/2, SE/4, etc.)

21. Mineral Ownership:  Fee  State  Federal  Indian

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No:  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bond  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer): T1N-R69W, Section 1: NE/4; N/2 SE/4; S/2S/2

25. Distance to Nearest Mineral Lease Line: 677' 26. Total Acres in Lease: 400'

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No If 28, 29 or 30 are "Yes" a pit permit may be required.

31. Mud disposal:  Offsite  Onsite Method:  Land Farming  Land Spreading  Disposal Facility  Other:

NOTE: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b.) If air/gas drilling, notify local fire officials.

Table with columns: String, Size of Hole, Size of Casing, Weight Per Foot, Setting Depth, Sacks Cement, Cement Bottom, Cement Top

32. BOP Equipment Type:  Annular Preventor  Double Ram  Rotating Head  None

33. Comments: Winning location

34. Initial Rule 306 Consultation took place on (date) 02/08/2006, was waived, or is not required. Provide supporting documentation if consultation has been waived or if good faith effort did not result in consultation.

PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURNED UNAPPROVED. I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Cathi Boles Print Name: Cathi Boles Title: Regulatory Analyst Date: 06/27/2006 Email: cathi.boles@encana.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: [Signature] Director of COGCC Date: 08/08/06

Permit Number: 20063186 Expiration Date: 08/07/07

API NUMBER 05- 013-06535

CONDITIONS OF APPROVAL, IF ANY:

1) Provide 24 hour notice of MIRU to Jim Precup at 303-469-1902 or e-mail at james.precup@state.co.us 2) Comply with Rule 317.i and provide cement coverage from TD to a minimum of 200' above Niobrara and from 200' below Shannon to 200' above Sussex. Verify coverage with cement bond log. 3) Run and submit Directional Survey from TD to base of surface casing.

SB50UT1

LOCATION: NE1/4 OF NE1/4 OF SEC. 1, T.1N., R.69W. (1230 NSL, 956 ESL)



Ground Elevation: 4957

Number of Acres: 320

AQUIFER	ELEVATION		NET SAND	DEPTH TO		ANNUAL APPROP A-F	STATUS
	BOT.	TOP		BOT.	TOP		
UPPER DAWSON	----	----	----	----	----	----	---
LOWER DAWSON	----	----	----	----	----	----	---
DENVER	----	----	----	----	----	----	---
UPPER ARAPAHOE	----	----	----	----	----	----	---
LOWER ARAPAHOE	----	----	----	----	----	----	---
LARAMIE-FOX HILLS	----	----	----	----	----	----	---

note: E indicates location is at aquifer boundary and values may be more approximate.

Data for the LARAMIE FOX-HILLS may be missing or approximate and should be checked against DENVER BASIN ATLAS NO. 4

APD SURFACE CASING CHECK

SBS : NA

FHPA : 8302 (5%) = 416'

NW : 495 + 50 = 545'

PERMIT : 850'

D.A.

6/30/2006

OK ON DIL

@ 850'



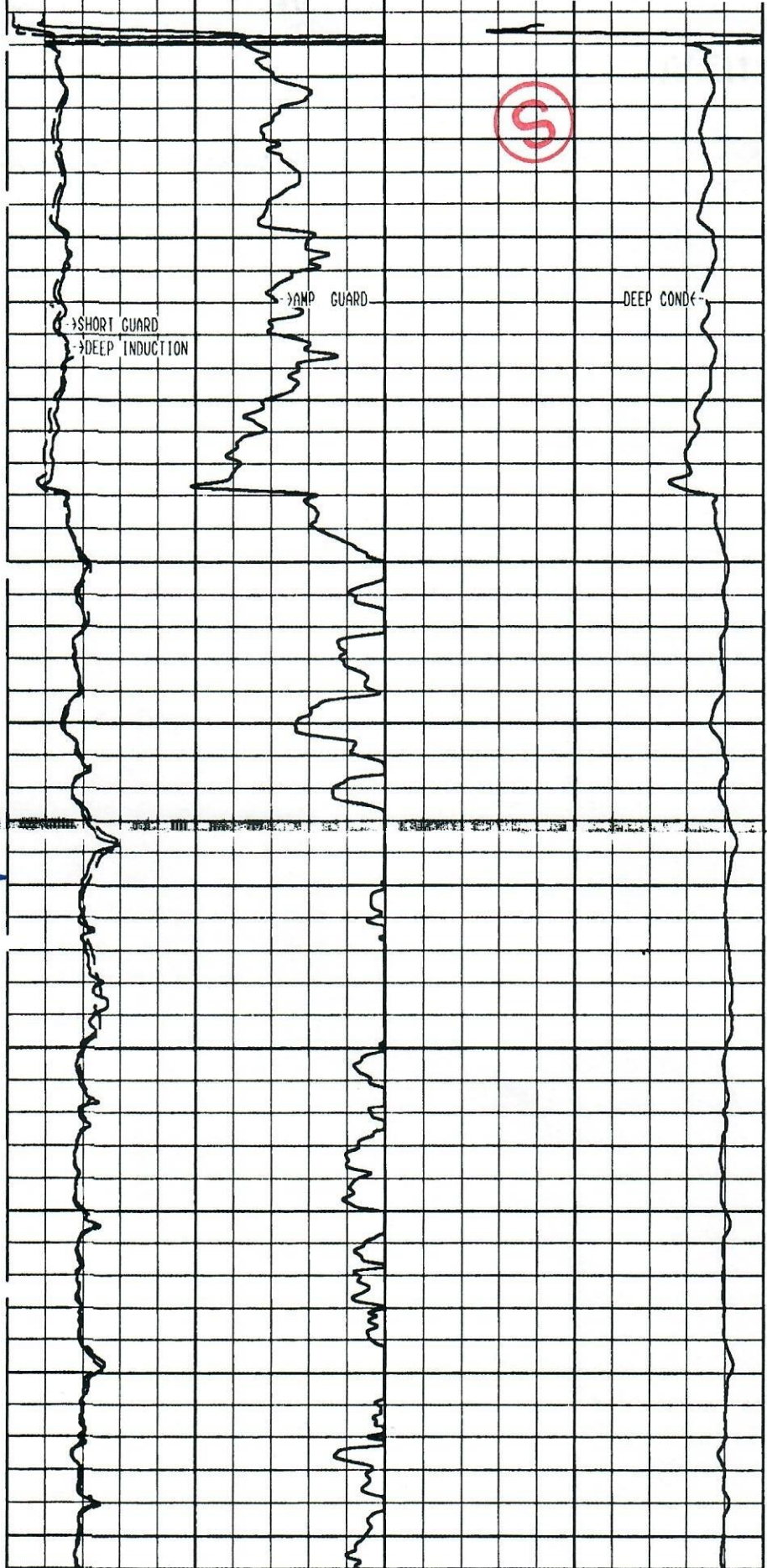
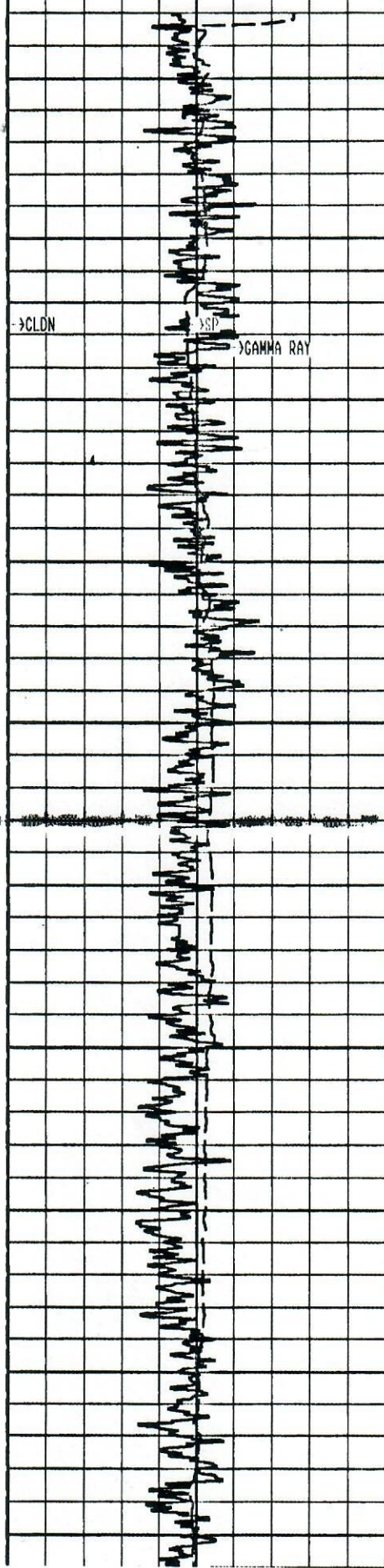
Selected Items Report

Oil and Gas Wells Selected		
Filter Results by Formation Include <input type="checkbox"/>		Filter <i>SX-SN IS PRODUCED W/IN ONE MILE</i>
WELL DESCRIPTION	LOCATION	WELL INFORMATION

Facilities Selected				
FACILITY DESCRIPTION	LOCATION	PIT INFORMATION		
		Type	Unlined	Status

Water Wells Selected From Map			
* Filter Results by Depth Greater than <input type="text" value="100"/>		Filter	

WELL DESCRIPTION	LOCATION	WELL INFORMATION			
		Depth	Top Perf	Bottom Perf	Aquifer
Receipt=0428286, Permit=0209646-- <b>LOVE ROBERT R</b>	NESW 6 1N-68W	495	265	475	KLF
Receipt=9065576, Permit=0080328-- <b>DUGGER MARVIN N &amp; THELMA B</b>	NWSW 6 1N-68W	125	0	0	GW
Receipt=9066030, Permit=0096758-- <b>DIRSCHL WILLIAM LEE</b>	NWSW 6 1N-68W	190	0	0	GW
Receipt=0088771, Permit=0096746-- <b>SCHROEDER DUSTIN M</b>	SWSW 6 1N-68W	175	95	175	GW
Receipt=0379587, Permit=0059561--A <b>DURAN ANDREW</b>	SWSW 6 1N-68W	240	70	230	GW
Receipt=0223327, Permit=0124266--A <b>MEYER BARBARA L &amp; HALL DANIEL H</b>	NWNE 1 1N-69W	140	80	140	GW
Receipt=9009042, Permit=0011185-- <b>BROWN BOB</b>	SWNW 1 1N-69W	250	0	0	GW
Receipt=9009043, Permit=0011186-- <b>BROWN BOB</b>	SWNW 1 1N-69W	248	0	0	GW
Receipt=9009044, Permit=0011187-- <b>BROWN BOB</b>	SWNW 1 1N-69W	230	0	0	GW
Receipt=9009071, Permit=0011518-- <b>BROWN BOB</b>	SWNW 1 1N-69W	240	0	0	GW
Receipt=9009123, Permit=0012081-- <b>BROWN BOB</b>	SWNW 1 1N-69W	240	0	0	GW
Receipt=9009124, Permit=0012082-- <b>BROWN BOB</b>	SWNW 1 1N-69W	240	0	0	GW
Receipt=9009127, Permit=0012126-- <b>BROWN BOB</b>	SWNW 1 1N-69W	230	0	0	GW
Receipt=9009164, Permit=0012733-- <b>WENG KENNETH</b>	SWNW 1 1N-69W	330	0	0	GW
Receipt=9009173, Permit=0012812-- <b>BROWN S O</b>	SWNW 1 1N-69W	265	0	0	GW
Receipt=9009240, Permit=0013459-- <b>WAGNER MILTON</b>	SWNW 1 1N-69W	245	0	0	GW
Receipt=9080961, Permit=0011940-- <b>HALEY MAXINE</b>	NESW 31 2N-68W	392	0	0	GW



OPERATOR - 900  
 PROPOSED S.C. FOR WHEELER 31-1

123-09814 BECKY S-6 NWNW 6-IN-68W GS = 4955'

Well name and number: *Wheeler 31-1*



**Survey Plat Check list**

number	Item	
	8-1/2" x 11" scaled drawing of the entire section	✓
1	Dimensions on adjacent exterior section lines sufficient to completely describe the quarter section containing the proposed well shall be indicated	✓
1a	If dimensions are not field measured, state how the dimensions were determined	✓
2	The latitude and longitude of the proposed well location shall be provided on the drawing with a minimum of five (5) decimal places of accuracy and precision using the North American Datum (NAD) of 1983 (e.g.; latitude 37.12345 N, longitude 104.45632 W). If GPS technology is utilized to determine the latitude and longitude, all GPS data shall meet the requirements set forth in Rule 215. a. through h.	✓
2a	PDOP value <7 if GPS used	✓
2b	5 decimal places of accuracy & precision	✓
2c	NAD 1983	✓
3	For directional drilling into an adjacent section, that section shall also be shown on the location plat and dimensions on exterior section lines sufficient to completely describe the quarter section containing the proposed productive interval and bottom hole location shall be indicated. (Additional requirements related to directional drilling are found in Rule 321.)	NA
4	For irregular, partial or truncated sections, dimensions will be furnished to completely describe the <u>entire</u> section containing the proposed well.	nm
5	The field-measured distances from the nearer north/south and nearer east/west section lines shall be measured at ninety (90) degrees from said section lines to the well location and referenced on the plat. For unsurveyed land grants and other areas where an official public land survey system does not exist, the well locations shall be spotted as footages on a protracted section plat using Global Positioning System (GPS) technology and reported as latitude and longitude in accordance with Rule 215.	✓
6	A map legend	✓
7	A North Arrow	✓
8	A scale expressed as an equivalent (e.g. 1" = 1000').	✓
9	A bar scale.	✓
10	The ground elevation.	✓
11	The basis of the elevation (how it was calculated or its source).	✓
12	The basis of bearing or interior angles used.	✓
13	Complete description of monuments and/or collateral evidence found; all aliquot corners used shall be described.	✓
14	The legal land description by section, township, range, principal meridian, baseline and county.	✓
15	Operator name	✓
16	Well name and number	✓
17	Date of completion of scaled drawing	✓
18	All visible improvements within two hundred (200) feet of a wellhead (or, in a high density area within four hundred (400) feet of a wellhead) shall be physically tied in and plotted on the well location plat or on an addendum, with a horizontal distance and approximate bearing from the well location.	✓
18a	Visible improvements shall include, but not be limited to, all buildings, publicly maintained roads and trails, major above ground utility lines, railroads, pipelines, mines, oil wells, gas wells, injection wells, water wells, visible plugged wells, sewers with manholes, standing bodies of water, and natural channels including permanent canals and ditches through which water flows.	✓
18b	If there are no visible improvements within two hundred (200) feet of a wellhead (or in a high density area within four hundred (400) feet of a wellhead), it shall be so noted on the Permit-to-Drill, Form 2.	✓
19	Surface use shall be described within the two hundred (200) foot radius of a wellhead (or in a high density area within the four hundred (400) foot radius of a wellhead).	✓

The survey plat you submitted with your permit was found to be in ~~non~~-compliance with COGCC rule 303c. See above checklist. If a survey plat is not in compliance with rule 303c the operator will be notified and the permit will be placed on hold until an adequate replacement is supplied to the COGCC.

*non*