

FORM
INSPRev
X/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/14/2022

Submitted Date:

03/17/2022

Document Number:

688801112

FIELD INSPECTION FORM

Loc ID 325927 Inspector Name: Hughes, Jim On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10749
Name of Operator: SIMCOE LLC
Address: 1199 MAIN AVE SUITE 101
City: DURANGO State: CO Zip: 81301

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 15 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		sjninspections@ikavenergy.com	All Inspections
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215581	WELL	PR	06/08/2016	GW	067-07186	PICCOLI A 1	EI
481402	SPILL OR RELEASE	AC	02/10/2022		-	Piccoli A 1 discharge line	EI

General Comment:

On March 14, 2022 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the Simcoe Piccoli A #1. For the most recent field inspection report of this facility, please refer to document #688801094. This site visit was conducted to follow up on Spill/Release Point ID #481402. A Simcoe representative was on site during this inspection.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Free standing signs near PBVs labeled with contents, capacity, and NFPA placards. Sign near eastern PBV is illegible.		
Corrective Action:	Install sign to comply with Rule 605.h.		Date: 05/17/2022
Type	WELLHEAD		
Comment:	Free standing sign near location entrance.		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	Posted on location signs.		
Corrective Action:			Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Stock panel fencing around all production equipment on site.		
Corrective Action:			Date:
Type	PUMP JACK		
Comment:	Stock panel enclosure.		
Corrective Action:			Date:
Type	TANK BATTERY		
Comment:	Stock panel fencing around PBVs.		
Corrective Action:			Date:

Equipment:			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	"Pump to line" system has recently taken the place of the VHS.		
Corrective Action:			Date:

Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Vertical Heated Separator	# 0		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Telemetry equipment.		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Electrical supply equipment.		
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Electric motor.		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	PBV STEEL		37.170122,-107.792718
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	95 bbl.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	PBV STEEL		37.170074,-107.792056
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		

Other (Capacity) 95 bbl.	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Wells Served By Facilities Above

AirsID

API Number
067-07186

API Number	AirsID
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Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 215581 Type: WELL API Number: 067-07186 Status: PR Insp. Status: EI

Facility ID: 481402 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Culverts	Pass			
Compaction	Pass	Gravel	Pass			
Berms	In Process	Compaction	Pass			

Comment: Recently installed perimeter berm is not compacted.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: _____ Pit ID: 115469 Lat: 37.170113 Long: -107.792702

Reference Point: SE Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: The status of Pit Facility ID #115469, related to this facility, has been changed to active and the coordinates have been changed to the location of the western PBV.

Corrective Action

Date: _____

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action

Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment:

Corrective Action

Date: _____

COGCC Comments

Comment	User	Date
<p>On March 14, 2022 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the Simcoe Piccoli A #1. For the most recent field inspection report of this facility, please refer to document #688801094. This site visit was conducted to follow up on Spill/Release Point ID #481402. A Simcoe representative was on site during this inspection. Free standing signs near PBVs labeled with contents, capacity, and NFPA placards. Sign near eastern PBV is illegible.</p> <p>The status of Pit Facility ID #115469, related to this facility, has been changed to active and the coordinates have been changed to the location of the western PBV. Field inspection document #688801094 required the operator to submit a Form 27 for pit closure. This will be submitted upon closure of the PBV and/or facility closure.</p>	hughesjo	03/17/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402987641	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5696560
688801113	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5696553