

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/14/2022

Submitted Date:

03/17/2022

Document Number:

688801112

FIELD INSPECTION FORMLoc ID 325927 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10749

Name of Operator: SIMCOE LLC

Address: 1199 MAIN AVE SUITE 101

City: DURANGO State: CO Zip: 81301

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

15 Number of Comments

1 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
		sjninspections@ikavenergy.com	All Inspections
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215581	WELL	PR	06/08/2016	GW	067-07186	PICCOLI A 1	EI
481402	SPILL OR RELEASE	AC	02/10/2022		-	Piccoli A 1 discharge line	EI

General Comment:

On March 14, 2022 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the Simcoe Piccoli A #1. For the most recent field inspection report of this facility, please refer to document #688801094. This site visit was conducted to follow up on Spill/Release Point ID #481402. A Simcoe representative was on site during this inspection.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	TANK LABELS/PLACARDS			
Comment:	Free standing signs near PBVs labeled with contents, capacity, and NFPA placards. Sign near eastern PBV is illegible.			
Corrective Action:	Install sign to comply with Rule 605.h.			Date: 05/17/2022
Type	WELLHEAD			
Comment:	Free standing sign near location entrance.			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	Posted on location signs.			
Corrective Action:				Date: _____
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	OTHER			
Comment:	Stock panel fencing around all production equipment on site.			
Corrective Action:				Date:
Type	PUMP JACK			
Comment:	Stock panel enclosure.			
Corrective Action:				Date:
Type	TANK BATTERY			
Comment:	Stock panel fencing around PBVs.			
Corrective Action:				Date:
Equipment:				
Type: Deadman # & Marked	# 4			corrective date
Comment:				
Corrective Action:				Date:
Type: Ancillary equipment	# 1			
Comment:	"Pump to line" system has recently taken the place of the VHS.			
Corrective Action:				Date:

Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Vertical Heated Separator	# 0		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Telemetry equipment.		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Electrical supply equipment.		
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Electric motor.		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLS	PBV STEEL		37.170122,-107.792718	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	95 bbl.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				
				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLS	PBV STEEL		37.170074,-107.792056	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		

Inspector Name: Hughes, Jim

Other (Capacity) 95 bbl.

Other (Type)

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Wells Served By Facilities Above

AirsID

API Number

067-07186

API Number

AirsID

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	215581	Type:	WELL	API Number:	067-07186	Status:	PR	Insp. Status:	EI
Facility ID:	481402	Type:	SPILL OR	API Number:	-	Status:	AC	Insp. Status:	EI

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Culverts	Pass			
Compaction	Pass	Gravel	Pass			
Berms	In Process	Compaction	Pass			

Comment: Recently installed perimeter berm is not compacted.

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PITType: Produced Water

Lined:

Pit ID: 115469Lat: 37.170113Long: -107.792702Reference Point: SE

Other: _____

Length: _____

Width: _____

Lining:

Liner Type:

Liner Condition:

Comment: The status of Pit Facility ID #115469, related to this facility, has been changed to active and the coordinates have been changed to the location of the western PBV.

Corrective Action

Date: _____

Fencing:Fencing Type: LivestockFencing Condition: Adequate

Comment:

Corrective Action

Date: _____

Netting:

Netting Type:

Netting Condition:

Comment:

Corrective Action

Date: _____

Anchor Trench Present:

Oil Accumulation:

2+ feet Freeboard:

Comment:

Corrective Action

Date: _____

COGCC Comments

Comment	User	Date
On March 14, 2022 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the Simcoe Piccoli A #1. For the most recent field inspection report of this facility, please refer to document #688801094. This site visit was conducted to follow up on Spill/Release Point ID #481402. A Simcoe representative was on site during this inspection. Free standing signs near PBVs labeled with contents, capacity, and NFPA placards. Sign near eastern PBV is illegible. The status of Pit Facility ID #115469, related to this facility, has been changed to active and the coordinates have been changed to the location of the western PBV. Field inspection document #688801094 required the operator to submit a Form 27 for pit closure. This will be submitted upon closure of the PBV and/or facility closure.	hughesjo	03/17/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
402987641	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5696560
688801113	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5696553