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COGCC

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Complete the Attachment Checklist

1. OGCC Operator Number: 100185
 2. Name of Operator: EnCana Oil & Gas (USA) Inc.
 3. Address: 370 17th Street, Suite 1700
 City Denver State: Colo. Zip: 80202
 4. Contact Name: Sheilla Reed-High
 Phone: 720-876-3678
 Fax: 720-876-4678

5. API Number 05- 013-06551-00
 6. County: BOULDER
 7. Well Name: BAILEY
 Well Number: 8-8-1
 8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE Sec. 1-T1N-R69W, 6th P.M.
 Footage at surface: 874' FSL
 As Drilled Latitude: 40.07544000000
 GPS Data: As Drilled Longitude: -105.05936700
 Date of Measurement: 10-01-07 PDOP Reading: 2.7
 GPS Instrument Operator's Name: Cecil Clark

** If directional, footage at Top of Prod. Zone: 21' FEL
 ** If directional, footage at Bottom Hole: 25' FEL

9. Field Name: Wattenberg
 10. Field Number: 90750
 11. Federal, Indian or State Lease Number:
 12. Spud Date: (when the 1st bit hit the dirt) 08-22-07
 13. Date TD: 08-28-07
 14. Date Casing Set or D&A: 08-30-07 (Rig Rel Date)

15. Well Classification
 Dry Oil Gas
 Coalbed Disposal
 Stratigraphic
 Enhanced Recovery
 Gas Storage
 Observation
 Other:

16. Total Depth MD 8545' TVD** 8320'
 17. Plug Back Total Depth MD 8500' TVD** 8275'
 18. Elevations GR 4980' KB 4995'
 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
 CBL, Dual Ind/Compensated Density/Compensated Neutron

OP OGCC

Logs	X	
Directional Survey**	X	1838347
DST Analysis		
Core Analysis		
Cmt summary*		

CASING, LINER and CEMENT

*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
Conductor									
Surface	12.25"	8.625"	surface	775'	350	0	775'		X
Production	7.875"	4.5"	surface	8535'	280	6954'	8535'	X	
Stage, Squeeze, Remedial Cement Job				5410'	270	4230'	5400'	X	
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									
Liner									
Liner									

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored
Sussex	4456'			
Sussex Marker	4810'			
Sharron Springs	7844'			
Niobrara	7567'			
Codell	7926'			
J Sand	8352'			

All DST and Core Analyses must be submitted to COGCC

COMMENTS

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Sheilla Reed-High E-mail: sheilla.reedhigh@EnCana.com
 Signature: *Sheilla Reed-High* Title: Operations Technologist Date: 10-1-07