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1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

COMPLETED INTERVAL REPORT

The Completed Interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: EnCana Oil & Gas (USA) Inc.
3. Address: 370 17th Street, Suite 1700 Denver State: Colo. Zip: 80202
4. Contact Name: Sheilla Reed-High Phone: 720-876-3678 Fax: 720-876-4678
5. API Number 05- 013-06551-00
6. County: BOULDER
7. Well Name: BAILEY Well Number: 8-8-1
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE SEC. 1-T1N-R69W, 6TH P.M.

Complete the Attachment Checklist
wellbore diagram OP OGCC 1/838351

FORMATION: JSND Status: PRODUCING
Treatment Date: 09-10-07 Date of First Production this formation:
Perforations Top: 8368' Bottom: 8386' No. Holes 36 Hole size: .42"
Provide a brief summary of the formation treatment: JSND Completion
Frac'd the J Sand with 173,586 gal frac fluid and 251,120# sand. 09-10-07

This formation is commingled with another formation
Test Information:
Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke size:
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeezed Yes No If yes number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

FORMATION: NBRR-CDL Status: PRODUCING
Treatment Date: 09-10-07 Date of First Production this formation:
Perforations Top: 7682' Bottom: 7944' No. Holes 108 Hole size: .42"
Provide a brief summary of the formation treatment: NBRR-CDL Recompletion
Set CFP @ 8010'. 09-10-07. Frac'd the Codell with 111,760 gal frac fluid and 250,940# 20/40 sand. 09-10-07
Set CFP @ 7810'. 09-10-07. Frac'd the Niobrara with 173,293 gal frac fluid and 251,620# 20/40 sand. 09-10-07

This formation is commingled with another formation
Test Information:
Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke size:
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeezed Yes No If yes number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Print Name: Sheilla D. Reed-High Email: sheilla.reedhigh@EnCana.com
Signature: [Signature] Title: Operations Technologist Date: 9-24-07