

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax (303) 894-2109



FOR OGCC USE ONLY

RECEIVED

JUN - 9 04

OGCC



01266427

COMPLETED INTERVAL REPORT

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within (30) days of work. Additional information is found under Rule 308. Complete a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

Complete the Attachment Checklist

	Oper	OGCC
Wellbore Diagram		
Site Facility Diagram		

1. OGCC Operator Number: 100160
 2. Name of Operator: EnCana Energy Resources Inc.
 3. Address: 1313 Denver Avenue, Building 1
 City: Ft. Lupton State: CO Zip: 80621
 4. Contact Name and Telephone: Sheilla Reed-High
 No: 720-956-3678
 Fax: 720-956-3600
 5. API Number: 05-013-06500
 6. County: Boulder
 7. Well Name: BAILEY Well Number: 43-1
 8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NE SE SECTION 1-T1N-R69W, 6TH P.M.

List in order of completion:

FORMATION: J SAND Producing Abandoned Shut-In Commingled

Perforations Gross Interval: Top 8088' Bottom 8124' No. Holes: 104 Size: .35" Open Hole Completion (check if yes)

Formation Treatment Describe: Frac'd w/ 196,266 gals slick water containing 161,820# 20/40 sand. 09-22-03

Test Information Date: Hours: Bbls Oil: MCF Gas: Bbls H₂O:

Production Test Method: Casing Pressure: Flowing Tubing Pressure: Choke Size:

API Gravity Oil: Oil Condensate BTU Gas: Wet CO₂ Helium Dry Coal Gas Other: Gas Disposition:

Calculated 24 Hr. Rate Bbls Oil: MCF Gas: Bbls H₂O: GOR:

Production Method:

Tubing Size: Setting Depth: Packer Depth:

Reason for Non-Production:

Abandonment of Zone Date: Squeezed: Y N Sacks Cement:

Bridge Plug Depth: Sacks Cement on Top:

FORMATION: CODELL Producing Abandoned Shut-In Commingled

Perforations Gross Interval: Top 7666' Bottom 7682' No. Holes: 64 Size: .45" Open Hole Completion (check if yes)

Formation Treatment Describe: Set CBP @ 7750' 03-26-04. Set CBP @ 6990' 04-18-04

Frac'd the Codell w/ 300,116# 20/40 sand. 03-31-04

Test Information Date: 04-05-04 Hours: 17 Bbls Oil: 80 MCF Gas: 254 Bbls H₂O: 80

Production Test Method: FLOWING Casing Pressure: 640 Flowing Tubing Pressure: Choke Size:

API Gravity Oil: Oil Condensate BTU Gas: Wet CO₂ Helium Dry Coal Gas Other: Gas Disposition: SOLD

Calculated 24 Hr. Rate Bbls Oil: 80 MCF Gas: 254 Bbls H₂O: 80 GOR: 3175

Production Method: FLOWING

Tubing Size: Setting Depth: Packer Depth:

Reason for Non-Production:

Abandonment of Zone Date: Squeezed: Y N Sacks Cement:

Bridge Plug Depth: 7750' (03-26-04) 6990' (04-18-04) Sacks Cement on Top:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Sheilla Reed-High
 Signed: *Sheilla Reed-High* Title: Operation Technician Date: 06/08/04

State of Colorado
Oil and Gas Conservation Commission

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	Oper	OGCC
Wellbore Diagram		
Site Facility Diagram		

1. OGCC Operator Number: <u>100160</u>	4. Contact Name and Telephone <u>Sheilla Reed-High</u>
2. Name of Operator: <u>EnCana Energy Resources Inc.</u>	No: <u>720-956-3678</u>
3. Address: <u>1313 Denver Avenue, Building 1</u>	Fax: <u>720-956-3600</u>
City: <u>Ft. Lupton</u> State: <u>CO</u> Zip: <u>80621</u>	
5. API Number: <u>05-013-06500</u>	6. County: <u>Boulder</u>
7. Well Name: <u>BAILEY</u>	Well Number: <u>43-1</u>
8. Location (QtrQtr, Sec, Twp, Rng, Meridian) <u>NE SE SECTION 1-T1N-R69W, 6TH P.M.</u>	

List in order of completion:

FORMATION: J SAND	<input checked="" type="checkbox"/> Producing	<input type="checkbox"/> Abandoned	<input type="checkbox"/> Shut-In	<input checked="" type="checkbox"/> Commingled
Perforations Gross Interval: Top <u>8088'</u>	Bottom <u>8124'</u>	No. Holes: <u>104</u>	Size: <u>.35"</u>	Open Hole Completion (check if yes) <input type="checkbox"/>

Formation Treatment Describe:
Frac'd w/ 196,266 gals slick water containing 161,820# 20/40 sand. 09-22-03

Test Information Date:	Hours:	Bbls Oil:	MCF Gas:	Bbls H ₂ O:
Production Test Method:	Casing Pressure:	Flowing Tubing Pressure:	Choke Size:	
API Gravity Oil: <input type="checkbox"/> Oil <input type="checkbox"/> Condensate	BTU Gas:	<input type="checkbox"/> Wet <input type="checkbox"/> CO ₂ <input type="checkbox"/> Helium <input type="checkbox"/> Dry <input type="checkbox"/> Coal Gas <input type="checkbox"/> Other:	Gas Disposition:	
Calculated 24 Hr. Rate	Bbls Oil:	MCF Gas:	Bbls H ₂ O:	GOR:
Production Method:				
Tubing Size:	Setting Depth:	Packer Depth:		
Reason for Non-Production:				
Abandonment of Zone	Date:	Squeezed: <input type="checkbox"/> Y <input type="checkbox"/> N	Sacks Cement:	
Bridge Plug Depth:	Sacks Cement on Top:			

FORMATION: CODELL	<input checked="" type="checkbox"/> Producing	<input type="checkbox"/> Abandoned	<input type="checkbox"/> Shut-In	<input checked="" type="checkbox"/> Commingled
Perforations Gross Interval: Top <u>7666'</u>	Bottom <u>7682'</u>	No. Holes: <u>64</u>	Size: <u>.45"</u>	Open Hole Completion (check if yes) <input type="checkbox"/>

Formation Treatment Describe:
Frac'd the Codell w/ 300,116# 20/40 sand. 03-31-04

Test Information Date:	Hours:	Bbls Oil:	MCF Gas:	Bbls H ₂ O:
Production Test Method:	Casing Pressure:	Flowing Tubing Pressure:	Choke Size:	
API Gravity Oil: <input type="checkbox"/> Oil <input type="checkbox"/> Condensate	BTU Gas:	<input type="checkbox"/> Wet <input type="checkbox"/> CO ₂ <input type="checkbox"/> Helium <input type="checkbox"/> Dry <input type="checkbox"/> Coal Gas <input type="checkbox"/> Other:	Gas Disposition:	
Calculated 24 Hr. Rate	Bbls Oil:	MCF Gas:	Bbls H ₂ O:	GOR:
Production Method:				
Tubing Size:	Setting Depth:	Packer Depth:		
Reason for Non-Production:				
Abandonment of Zone	Date:	Squeezed: <input type="checkbox"/> Y <input type="checkbox"/> N	Sacks Cement:	
Bridge Plug Depth:	Sacks Cement on Top:			

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Sheilla Reed-High
Signed: Sheilla Reed-High Title: Operation Technician Date: 06/08/04