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FORM  
17  
Rev 009

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGC USE ONLY

**BRADENHEAD TEST REPORT**

Step 1. Record all tubing and casing pressures as found.  
Step 2. Sample now, if intermediate or surface casing pressure >25 psi. In sensitive areas, 1 psi.  
Step 3. Conduct Bradenhead test.  
Step 4. Conduct intermediate casing test.  
Step 5. Send report to BLM within 30 days and to OGC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 10736 3. BLM Lease No.: 105-071-06901-00

2. Name of Operator: Ogris Operating LLC 4. API Number: 105-071-06901-00 5. Multiple completion? ☐ Yes ☒ No

6. Well Name: 1111 Ranch Number: 33-138

7. Location (Ctqr, Sec, Twp, Rng, Meridian): S41S433-34S-67W

8. County: Las Animas 9. Field Name: PUGATOCIE RIVER

10. Minerals: ☒ Fee ☐ State ☐ Federal ☐ Indian

11. Date of Test: 3-18-2022

12. Well Status: ☐ Flowing ☐ Shut In  
☐ Gas Lift ☒ Pumping ☐ Injection  
☐ Clock/Intermittent ☐ Plunger Lift

13. Number of Casing Strings: ☒ Two ☐ Three ☐ Liner?

**STEP 1: EXISTING PRESSURES**

Record all pressures as found

Tubing: 2 Prod. Casing: 0 Intermediate Casing: 0 Surface Casing: 0

15.

STEP 2: See instructions above.

**STEP 3: BRADENHEAD TEST**

16. Buried valve? ☐ Yes ☒ No Confirmed open? ☒ Yes ☐ No

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Define characteristics of flow in "Bradenhead Flow" column using letter designations below:  
O = No Flow; C = Continuous; D = Down to 0; V = Vapor  
H = Water H2O; M = Mud; W = Whiplash; S = Surge; G = Gas

BRADENHEAD SAMPLE TAKEN?  
☐ Yes ☐ No ☐ Gas ☐ Liquid

Character of Bradenhead fluid: ☐ Clear ☐ Fresh  
☐ Sulfur ☐ Salty ☐ Black  
☐ Other: (describe) NIA

Sample cylinder number: NIA

Elapsed Time (Min:Sec)	From: Tubing	From: Casing	From: Intermediate Casing	From: Surface Casing
00:	<u>2</u>	<u>0</u>	<u>0</u>	<u>0</u>
05:	<u>2</u>	<u>0</u>	<u>0</u>	<u>0</u>
10:	<u>2</u>	<u>0</u>	<u>0</u>	<u>0</u>
15:	<u>2</u>	<u>0</u>	<u>0</u>	<u>0</u>
20:	<u>2</u>	<u>0</u>	<u>0</u>	<u>0</u>
25:	<u>2</u>	<u>0</u>	<u>0</u>	<u>0</u>
30:	<u>2</u>	<u>0</u>	<u>0</u>	<u>0</u>

Note instantaneous Bradenhead PSIG at end of test: >

**STEP 4: INTERMEDIATE CASING TEST**

17. Buried valve? ☐ Yes ☐ No Confirmed open? ☐ Yes ☐ No

With gauges monitoring production casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below:  
O = No Flow; C = Continuous; D = Down to 0; V = Vapor  
H = Water H2O; M = Mud; W = Whiplash; S = Surge; G = Gas

INTERMEDIATE SAMPLE TAKEN?  
☐ Yes ☐ No ☐ Gas ☐ Liquid

Character of Intermediate fluid: ☐ Clear ☐ Fresh  
☐ Sulfur ☐ Salty ☐ Black  
☐ Other: (describe)

Sample cylinder number:

Elapsed Time (Min:Sec)	From: Tubing	From: Casing	From: Intermediate Casing	From: Surface Casing
00:				
05:				
10:				
15:				
20:				
25:				
30:				

Note instantaneous Intermediate Casing PSIG at end of test: >

18. Comments:

**STEP 5: See instructions above.**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed by: Dakota Chart Title: ROSTATABOUT Phone: 719-497-0446

Signed: Dakota Chart Title: Date: 3-18-2022

WITNESSED BY: \_\_\_\_\_ Title: \_\_\_\_\_ Agency: \_\_\_\_\_