



00051775

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy

FOR OFFICE USE			
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR VESSELS OIL & GAS COMPANY	PHONE (303) 825-3500	5. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER	DRY <input type="checkbox"/> COALBED METHANE
ADDRESS 1050 - 17TH STREET, STE. # 2000		6. TYPE OF COMPLETION <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> RECOMPLETION Date Started: 05/01/95	<input checked="" type="checkbox"/> COMMINGLED <input checked="" type="checkbox"/> MULT. COMPLETION
2. DRILLING CONTRACTOR EXETER DRILLING COMPANY		7. FEDERAL/INDIAN OR STATE LEASE NO.	

3. LOCATION OF WELL (Footages from section lines) At surface 1173' FNL & 958' FEL At top prod. interval reported below same as above At total depth same as above	4. ELEVATIONS 4963' KB 4952' GR	8. IF INDIAN, ALLOTTEE OR TRIBE NAME
11. QTR. QTR. SEC. T. R. AND MERIDIAN NE NE SEC.1-1N-69W		9. WELL NAME AND NUMBER WHEELER 'G' UNIT #1
10. FIELD OR WILDCAT WATTENBERG		

12. PERMIT NO. 94-1017	13. API NO. 05-013-6449	14. SPUD DATE 02/01/95	15. DATE TD REACHED 02/09/95	16. DATE COMPL. <input checked="" type="checkbox"/> D&A <input type="checkbox"/> READY TO PRODUCE 05/18/95	17. COUNTY BOULDER	18. STATE C O.
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19. TOTAL DEPTH 8135' MD	20. PLUG BACK TOTAL DEPTH 8098' MD	21. DEPTH BRIDGE PLUG SET MD	22. TYPE ELECTRIC & OTHER MECHANICAL LOGS RUN DIL & FDC-GR HI RES & CBL	23. WAS WELL CORED? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	23. WAS DST RUN? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
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SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NUMBER OF SACKS & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT (Specify calc. or CBL)
8-5/8"	24#	12-1/4"		819' KB		420 SX class A		surface
4-1/2"	11.6#	7-7/8"		8135'		615 SX 50/50 poz		4450 CBL

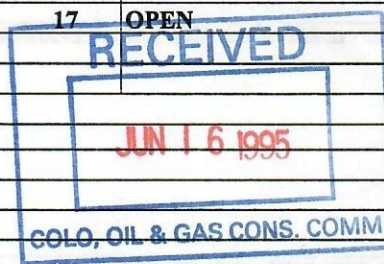
25 TUBING RECORD - Please Specify # of Strings: one								
SIZE	DEPTH SET(MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET(MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET(MD)	PACKER DEPTH (MD)
2-3/8"	7982'							

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF STATUS (open, squeezed)
A JSND			8013' TO 8041'		2 SPF	OPEN
B NB-CD			7353' TO 7600'		17	OPEN
C JNBCD						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8013' TO 8041'	FRAC W/530,000# 20/40 SAND IN 181,398 GALLONS FLUID
7353' TO 7600'	FRAC W/420,000# 20/40 SAND IN 124,110 GALLONS FLUID

29. PRODUCTION - INTERVAL A									
DATE FIRST PRODUCED 02/22/95	TEST DATE 03/05/95	HOURS TESTED 24	TEST PRODUCTION -->	OIL BBL 5	GAS MCF 388	WATER BBL 10 (load)	OIL GRAVITY CORR. API	GAS DISPOSITION SOLD	PRODUCTION METHOD FLOWING
CHOKE SIZE 28/64	FLOW. TUBING PRESSURE 50	CASING PRESSURE 340	24 HR. RATE -->	OIL BBL 5	GAS MCF 388	WATER BBL 10 (load)	GAS-OIL RATIO 77600	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.) OPEN	

PRODUCTION - INTERVAL B									
DATE FIRST PRODUCED	TEST DATE N/A	HOURS TESTED 24	TEST PRODUCTION -->	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION SOLD	PRODUCTION METHOD FLOWING
CHOKE SIZE	FLOW. TUBING PRESSURE	CASING PRESSURE	24 HR. RATE -->	OIL BBL	GAS MCF	WATER BBL	GAS-OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.) PRODUCING	



PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
05/18/95	05/19/95	24	→	54	80	24 (load)		SOLD	FLOWING
CHOKE SIZE	FLOW TUBING PRESSURE	CASING PRESSURE	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	
18/64"	200	740	→	54	80	24 (load)	1481:1	PRODUCING	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW TUBING PRESSURE	CASING PRESSURE	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	
			→						

30. PLEASE ATTACH AN 8.5" X 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILLSTEM TESTS, INCLUDING DEPTH INTERVAL TEST, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH
				SUSSEX	4265
				SHANNON SAND	4840
				NIOBRARA	
				A BENCH	7251
				B BENCH	7355
				C BENCH	7454
				CODELL	7581
				J SILT	7961
				J1 SAND	0
				J2 SAND	8009
				J3 SAND	8022
				TOTAL DEPTH	
				DRILLERS	8135
				LOGGERS	8160

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

34. CIRCLE ENCLOSED ATTACHMENTS:

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| 1. MECHANICAL LOGS (1 full set) | 3. WELLBORE SKETCH (See #27) | 6. SUNDRY NOTICE FOR PLUGGING & CEMENT VERIFICATION |
| 2. GEOLOGIC REPORT | 4. DST REPORT | 7. CORE ANALYSIS |
| | 5. DIRECTIONAL SURVEY | 8. OTHER: |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: *Dawn H. Darling*

PRINT NAME: DAWN H. DARLING TITLE: Production Engineer DATE: 06/13/95