

CO OCG PetroForm  
  
**00051775**

**STATE OF COLORADO**  
**OIL AND GAS CONSERVATION COMMISSION**  
 DEPARTMENT OF NATURAL RESOURCES



FOR OFFICE USE			
ET	FE	UC	SE

Submit 1 copy

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1. OPERATOR **VESELS OIL & GAS COMPANY** PHONE **(303) 825-3500**

ADDRESS **1050 - 17TH STREET, STE. # 2000**

2. DRILLING CONTRACTOR **EXETER DRILLING COMPANY** PHONE **(303) 861-0181**

5. TYPE OF WELL  
 OIL  
 GAS  
 INJECTION  
 OTHER  
 DRY  
 COALBED METHANE

6. TYPE OF COMPLETION  
 NEW WELL  
 RECOMPLETION Date Started: **05/01/95**  
 COMMINGLED  
 MULT. COMPLETION

7. FEDERAL/INDIAN OR STATE LEASE NO.

3. LOCATION OF WELL (Footages from section lines)

At surface **1173' FNL & 958' FEL**

At top prod. interval reported below **same as above**

At total depth **same as above**

WAS DIRECTIONAL SURVEY RUN? NO  YES  ATTACH COPY

4. ELEVATIONS  
**4963'** KB

**4952'** GR

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. WELL NAME AND NUMBER  
**WHEELER 'G' UNIT #1**

10. FIELD OR WILDCAT  
**WATTENBERG**

11. QTR. QTR. SEC. T. R. AND MERIDIAN  
**NE NE SEC.1-1N-69W**

12. PERMIT NO. **94-1017** 13. API NO. **05-013-6449** 14. SPUD DATE **02/01/95** 15. DATE TD REACHED **02/09/95** 16. DATE COMPL. **05/18/95** 17. COUNTY **BOULDER** 18. STATE **C O.**

19. TOTAL DEPTH **8135'** MD TVD 20. PLUG BACK TOTAL DEPTH **8098'** MD TVD 21. DEPTH BRIDGE PLUG SET **MD TVD**

22. TYPE ELECTRIC & OTHER MECHANICAL LOGS RUN **DIL & FDC-GR HI RES & CBL** (SUBMIT COPY OF EACH) 23. WAS WELL CORED?  NO  YES (Submit Analysis) WAS DST RUN?  NO  YES (Submit Analysis)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NUMBER OF SACKS & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT (Specify calc. or CBL)
8-5/8"	24#	12-1/4"		819' KB		420 SX class A		surface
4-1/2"	11.6#	7-7/8"		8135'		615 SX 50/50 poz		4450 CBL

25. TUBING RECORD - Please Specify # of Strings: **one**

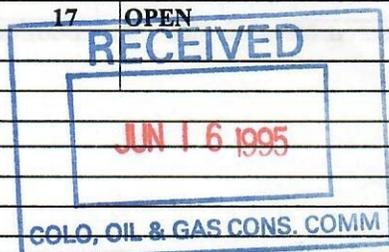
SIZE	DEPTH SET(MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET(MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET(MD)	PACKER DEPTH (MD)
2-3/8"	7982'							

26. PRODUCING INTERVALS 27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 322)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF STATUS (open, squeezed)
A JSND			8013' TO 8041'		2 SPF	OPEN
B NB-CD			7353' TO 7600'		17	OPEN
C JNBCD						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8013' TO 8041'	FRAC W/530,000# 20/40 SAND IN 181,398 GALLONS FLUID
7353' TO 7600'	FRAC W/420,000# 20/40 SAND IN 124,110 GALLONS FLUID



29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
02/22/95	03/05/95	24	-->	5	388	10 (load)		SOLD	FLOWING
CHOKE SIZE	FLOW. TUBING PRESSURE	CASING PRESSURE	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS-OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	
28/64	50	340	-->	5	388	10 (load)	77600	OPEN	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
	N/A	24	-->					SOLD	FLOWING
CHOKE SIZE	FLOW. TUBING PRESSURE	CASING PRESSURE	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS-OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	
			-->					PRODUCING	

**PRODUCTION - INTERVAL C**

DATE FIRST PRODUCED <b>05/18/95</b>	TEST DATE <b>05/19/95</b>	HOURS TESTED <b>24</b>	TEST PRODUCTION <b>--&gt;</b>	OIL BBL <b>54</b>	GAS MCF <b>80</b>	WATER BBL <b>24 (load)</b>	OIL GRAVITY CORR. API	GAS DISPOSITION <b>SOLD</b>	PRODUCTION METHOD <b>FLOWING</b>
CHOKE SIZE <b>18/64"</b>	FLOW TUBING PRESSURE <b>200</b>	CASING PRESSURE <b>740</b>	24 HR. RATE <b>--&gt;</b>	OIL BBL <b>54</b>	GAS MCF <b>80</b>	WATER BBL <b>24 (load)</b>	GAS:OIL RATIO <b>1481:1</b>	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.) <b>PRODUCING</b>	

**PRODUCTION - INTERVAL D**

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			<b>--&gt;</b>						
CHOKE SIZE	FLOW TUBING PRESSURE	CASING PRESSURE	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	
			<b>--&gt;</b>						

30. PLEASE ATTACH AN 8.5" X 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

**31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):**

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILLSTEM TESTS, INCLUDING DEPTH INTERVAL TEST, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

**32. FORMATION (LOG) MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH
				SUSSEX	4265
				SHANNON SAND	4840
				NIOBRARA	
				A BENCH	7251
				B BENCH	7355
				C BENCH	7454
				CODELL	7581
				J SILT	7961
				J1 SAND	0
				J2 SAND	8009
				J3 SAND	8022
				TOTAL DEPTH	
				DRILLERS	8135
				LOGGERS	8160

**33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):**

2001-3-1-ML

**34. CIRCLE ENCLOSED ATTACHMENTS:**

- |                                |                              |   |
|--------------------------------|------------------------------|---|
| 1. MECHANICAL LOGS (1full set) | 3. WELLBORE SKETCH (See #27) | 6. SUNDRY NOTICE FOR PLUGGING & CEMENT VERIFICATION |
| 2. GEOLOGIC REPORT             | 4. DST REPORT                | 7. CORE ANALYSIS                                    |
|                                | 5. DIRECTIONAL SURVEY        | 8. OTHER:   |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: *Dawn H. Darling*

PRINT NAME: **DAWN H. DARLING** TITLE: **Production Engineer** DATE: **06/13/95**