CO OCGG FORM 5
PetroForms

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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy

00051772

FOR OFFICE USE			
ET	FE	UC	SE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR: VESSELS OIL & GAS COMPANY
PHONE: (303) 825-3500

ADDRESS: 1050 - 17TH STREET, STE. # 2000

2. DRILLING CONTRACTOR: EXETER DRILLING COMPANY
PHONE: (303) 861-0181

RECEIVED
MAR 24 1995
COLO. OIL & GAS CONS. COMM.

3. LOCATION OF WELL (Footages from section lines)
At surface: 1173' FNL & 958' FEL
At top prod. interval reported below: same as above
At total depth: same as above

WAS DIRECTIONAL SURVEY RUN? NO [X] YES [ ] ATTACH COPY

4. ELEVATIONS: 4963' KB; 4952' GR

5. TYPE OF WELL: [ ] OIL [X] GAS [ ] COALBED METHANE [ ] DRY [ ] INJECTION [ ] OTHER

6. TYPE OF COMPLETION: [X] NEW WELL [ ] RECOMPLETION Date Started: [ ] COMMINGLED [ ] MULT. COMPLETION

7. FEDERAL/INDIAN OR STATE LEASE NO.:

8. IF INDIAN, ALLOTTEE OR TRIBE NAME:

9. WELL NAME AND NUMBER: WHEELER 'G' UNIT #1

10. FIELD OR WILDCAT: WATTENBERG

11. QTR. QTR. SEC. T. R. AND MERIDIAN: NE NE SEC.1-1N-69W

12. PERMIT NO.	13. API NO.	14. SPUD DATE	15. DATE TD REACHED	16. DATE COMPL.	17. COUNTY	18. STATE
94-1017	05-013-6449	02/01/95	02/09/95	[ ] D&A 02/22/95 [X] READY TO PRODUCE	BOULDER	CO.

19. TOTAL DEPTH	20. PLUG BACK TOTAL DEPTH	21. DEPTH BRIDGE PLUG SET
8135' MD TVD	8098' MD TVD	MD TVD

22. TYPE ELECTRIC & OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH): DIL & FDC-GR HI RES & CBL

23. WAS WELL CORED? [X] NO [ ] YES (Submit Analysis)
WAS DST RUN? [X] NO [ ] YES (Submit Analysis)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NUMBER OF SACKS & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT (Specify calc. or CBL)
8-5/8"	24#	12-1/4"		819' KB		420 SX class A		surface
4-1/2"	11.6#	7-7/8"		8135'		615 SX 50/50 poz		4450 CBL

25. TUBING RECORD - Please Specify # of Strings: one

SIZE	DEPTH SET(MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET(MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET(MD)	PACKER DEPTH (MD)
2-3/8"	7998'							

26. PRODUCING INTERVALS

27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 322)

	FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF STATUS (open, squeezed)
A	JSND			8013' TO 8041'		2 SPF	OPEN
B)							
C)							
D)							

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8013' TO 8041'	FRAC W/530,000# 20/40 SAND IN 181,398 GALLONS FLUID

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
'02/22/95	03/05/95	24	-->	5	388	10 (load)		SOLD	FLOWING
CHOKE SIZE	**FLOW. TUBING PRESSURE**	**CASING PRESSURE**	**24 HR. RATE**	**OIL BBL**	**GAS MCF**	**WATER BBL**	**GAS:OIL RATIO**	**ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)**	
28/64	50	340	-->	5	388	10 (load)	77600	PRODUCING	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
		24	-->						
CHOKE SIZE	**FLOW. TUBING PRESSURE**	**CASING PRESSURE**	**24 HR. RATE**	**OIL BBL**	**GAS MCF**	**WATER BBL**	**GAS:OIL RATIO**	**ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)**	
			-->						

PRODUCTION - INTERVAL C

E FIRST DUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
		24	-->						
OKE	FLOW. TUBING PRESSURE	CASING PRESSURE	24 HR. RATE -->	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	

PRODUCTION - INTERVAL D

E FIRST DUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			-->						
OKE	FLOW. TUBING PRESSURE	CASING PRESSURE	24 HR. RATE -->	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	

PLEASE ATTACH AN 8.5" X 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, UID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE TER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIP-NT.

SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILLSTEM TESTS, INCLUDING DEPTH INTERVAL TEST, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP MEAS.DEPTH
				SUSSEX	4265
				SHANNON SAND	4840
				NIOBRARA	
				A BENCH	7251
				B BENCH	7355
				C BENCH	7454
				CODELL	7581
				J SILT	7961
				J1 SAND	0
				J2 SAND	8009
				J3 SAND	8022
				TOTAL DEPTH	
				DRILLERS	8135
				LOGGERS	8160

ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

CIRCLE ENCLOSED ATTACHMENTS:

	3. WELLBORE SKETCH (See #27)	6. SUNDRY NOTICE FOR PLUGGING & CEMENT VERIFICATION
ECHANICAL LOGS (1 full set)	4. DST REPORT	7. CORE ANALYSIS
EOLOGIC REPORT	5. DIRECTIONAL SURVEY	8. OTHER:

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

NED: Dawn H. Darling

NT NAME: DAWN H. DARLING TITLE: Production Engineer DATE: 03/24/95