

FORM  
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Rev  
12/20

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402990133

Date Received:

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: <u>47120</u>	Contact Name: <u>Christina Hirtler</u>
Name of Operator: <u>KERR MCGEE OIL &amp; GAS ONSHORE LP</u>	Phone: <u>(720) 929-6301</u>
Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	Email: <u>christina_hirtler@oxy.com</u>

API Number <u>05-123-51593-00</u>	County: <u>WELD</u>
Well Name: <u>SBJ</u>	Well Number: <u>13-11HZ</u>
Location: QtrQtr: <u>SWNW</u> Section: <u>13</u> Township: <u>4N</u> Range: <u>68W</u> Meridian: <u>6</u>	
	FNL/FSL <span style="float: right;">FEL/FWL</span>
Footage at surface: Distance: <u>2291</u> feet Direction: <u>FNL</u> Distance: <u>1094</u> feet Direction: <u>FWL</u>	
As Drilled Latitude: <u>40.314763</u> As Drilled Longitude: <u>-104.956799</u>	
GPS Data: GPS Quality Value: <u>2.0</u> Type of GPS Quality Value: <u>PDOP</u> Date of Measurement: <u>10/19/2021</u>	
	FNL/FSL <span style="float: right;">FEL/FWL</span>
** If directional footage at Top of Prod. Zone Dist: <u>1732</u> feet Direction: <u>FSL</u> Dist: <u>774</u> feet Direction: <u>FWL</u>	
Sec: <u>13</u> Twp: <u>4N</u> Rng: <u>68W</u>	
	FNL/FSL <span style="float: right;">FEL/FWL</span>
** If directional footage at Bottom Hole Dist: <u>1775</u> feet Direction: <u>FSL</u> Dist: <u>187</u> feet Direction: <u>FWL</u>	
Sec: <u>15</u> Twp: <u>4N</u> Rng: <u>68W</u>	
Field Name: <u>WATTENBERG</u> Field Number: <u>90750</u>	
Federal, Indian or State Lease Number: _____	

Spud Date: (when the 1st bit hit the dirt) 10/08/2021 Date TD: 01/03/2022 Date Casing Set or D&A: 01/04/2021  
 Rig Release Date: 01/22/2022 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD <u>18601</u> TVD** <u>6209</u> Plug Back Total Depth MD <u>18515</u> TVD** <u>6210</u>
Elevations GR <u>4859</u> KB <u>4879</u> <b>Digital Copies of ALL Logs must be Attached</b> <input checked="" type="checkbox"/>

List All Logs Run:  
 CBL, MWL/LWD, Per Rule 317.p Exception, Cased Hole Neutron Logs have been run on the SBJ 13-1 API# 05-123- 51603

**FLUID VOLUMES USED IN DRILLING OPERATIONS**  
 (Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 663 Fresh Water (bbls): 247  
 Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 0

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26	16	A252	37	0	80	64	80	0	VISU
SURF	13+1/2	9+5/8	L-80	40	0	1880	787	1880	0	VISU
1ST	7+7/8	5+1/2	P-110	17	0	18591	1905	18601	658	CBL

Bradenhead Pressure Action Threshold   564   psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g?   Yes  

If "NO", provide details below.

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,453				
SHARON SPRINGS	6,933				
NIOBRARA	7,010				

Operator Comments:

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted Per Rule 317.p Exception, Cased Hole Neutron Logs have been run on the SBJ 13-1 API# 05-123- 51603 As-drilled GPS data was taken after conductor was set. All depths are relative to ground level.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Christina Hirtler

Title: Regulatory Date: \_\_\_\_\_ Email: christina\_hirtler@oxy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
402990176	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402990186	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402990178	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402990179	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402990180	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402990181	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402990193	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)