

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

03/16/2022

Submitted Date:

03/18/2022

Document Number:

699804270

FIELD INSPECTION FORM

Loc ID 335106	Inspector Name: De Paolo, Corey	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: OGCC Operator Number: 96850 Name of Operator: TEP ROCKY MOUNTAIN LLC Address: PO BOX 370 City: PARACHUTE State: CO Zip: 81635				Findings: 40 Number of Comments 2 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:			
Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
285878	WELL	PR	04/27/2007	GW	045-12579	NAUGLE RWF 311-30	PR
285879	WELL	PR	01/29/2007	GW	045-12578	NAUGLE PA 342-25	PR
285880	WELL	PR	11/01/2018	GW	045-12577	NAUGLE PA 341-25	PR
285881	WELL	PR	04/27/2007	GW	045-12576	NAUGLE RWF 412-30	PR
287048	WELL	PR	06/12/2007	GW	045-12846	NAUGLE PA 41-25	PR
287049	WELL	PR	06/12/2007	GW	045-12845	NAUGLE PA 441-25	PR
287050	WELL	PR	06/12/2007	GW	045-12844	NAUGLE PA 541-25	PR
287051	WELL	PR	05/31/2008	GW	045-12843	NAUGLE PA 42-25	PR
287052	WELL	PR	06/12/2007	GW	045-12842	NAUGLE RWF 411-30	PR
287053	WELL	PR	06/30/2008	GW	045-12841	NAUGLE RWF 11-30	PR
287054	WELL	PR	06/12/2007	GW	045-12840	NAUGLE RWF 12-30	PR
287055	WELL	PR	06/12/2007	GW	045-12839	NAUGLE RWF 312-30	PR
287056	WELL	PR	06/30/2008	GW	045-12838	NAUGLE RWF 21-30	PR
287057	WELL	PR	08/20/2008	GW	045-12837	NAUGLE RWF 321-30	PR
287058	WELL	PR	07/17/2007	GW	045-12836	NAUGLE RWF 22-30	PR
287059	WELL	PR	06/12/2007	GW	045-12835	NAUGLE RWF 421-30	PR
287097	WELL	PR	06/12/2007	GW	045-12887	NAUGLE RWF 422-30	PR
287098	WELL	PR	06/12/2007	GW	045-12870	NAUGLE RWF 322-30	PR
287099	WELL	PR	06/12/2007	GW	045-12869	NAUGLE RWF 512-30	PR
287100	WELL	PR	06/15/2007	GW	045-12868	NAUGLE RWF 521-30	PR
292163	WELL	PR	09/06/2007	GW	045-14613	NAUGLE PA 542-25	PR

292164	WELL	PR	09/06/2007	GW	045-14612	NAUGLE PA 442-25	PR
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General Comment:

COGCC Inspection Report Summary

On Wednesday 3/16/22 at approximately 15:30 hours, I, Inspector Corey De Paolo, Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC NAUGLE-66S95W /25NENE. Location #335106 in Garfield County Colorado.

-No form 4 on record. Refer to COGCC data base.

-Refer to Document #402969385 submitted on 3/1/22 for operator's response to FIR #699804184. Operator stated that "All staging areas have been discussed with, and approved by the respective land owners". Additionally the operator referred to the pipeline as "an upgraded water line that is necessary to support TEP's oil and gas operations".

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

- 1) Multiple places with equipment and stored supplies on location with a corrective action date of 4/16/22.
- 2) Location lacks stabilization. Insufficient tracking BMP at entrance to location with a corrective action date of 3/31/21.

- Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.
This is a summary of inspection report.

Location

Overall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include an attached storage tank. The storage tank is approximately 2'x3'x14' with an approximate capacity of 15 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	Multiple places with equipment and stored supplies on location.		
Corrective Action:	The storage, placement, or maintenance of equipment, vehicles, trailers, commercial products, Chemicals, drums, totes, Containers, materials, and all other supplies not necessary for use on an Oil and Gas Locations is prohibited.		Date: 04/16/2022

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		

Corrective Action:		Date:	
Equipment:		corrective date	
Type: Plunger Lift	# 2		
Comment: All wells on plunger lift			
Corrective Action:		Date:	
Type: Gas Meter Run	# 20		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 20		
Comment: No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible.			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 20		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 12		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 20		
Comment: All wells on plunger lift			
Corrective Action:		Date:	
Type: Bradenhead	# 2		
Comment: No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible.			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	200 BBLS	STEEL AST		,	
Comment:						
Corrective Action:		Date:				

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment: Centralized containment						
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	300 BBLs	STEEL AST		,	
Comment:						
Corrective Action:					Date:	
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment: Centralized containment						
Corrective Action:					Date:	
<u>Venting:</u>						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
<u>Flaring:</u>						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities						
Facility ID:	285878	Type:	WELL	API Number: 045-12579	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:
Facility ID:	285879	Type:	WELL	API Number: 045-12578	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:
Facility ID:	285880	Type:	WELL	API Number: 045-12577	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:
Facility ID:	285881	Type:	WELL	API Number: 045-12576	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:
Facility ID:	287048	Type:	WELL	API Number: 045-12846	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:
Facility ID:	287049	Type:	WELL	API Number: 045-12845	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:
Facility ID:	287050	Type:	WELL	API Number: 045-12844	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:
Facility ID:	287051	Type:	WELL	API Number: 045-12843	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:

Facility ID:	287052	Type:	WELL	API Number:	045-12842	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	287053	Type:	WELL	API Number:	045-12841	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	287054	Type:	WELL	API Number:	045-12840	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	287055	Type:	WELL	API Number:	045-12839	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	287056	Type:	WELL	API Number:	045-12838	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	287057	Type:	WELL	API Number:	045-12837	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	287058	Type:	WELL	API Number:	045-12836	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	287059	Type:	WELL	API Number:	045-12835	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			

Facility ID:	287097	Type:	WELL	API Number:	045-12887	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	287098	Type:	WELL	API Number:	045-12870	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	287099	Type:	WELL	API Number:	045-12869	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	287100	Type:	WELL	API Number:	045-12868	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	292163	Type:	WELL	API Number:	045-14613	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	292164	Type:	WELL	API Number:	045-14612	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Sediment Traps						
		Ditches				
		Berms				
Ditches						
		Compaction				
Gravel	Fail					Gravel insufficient
		Sediment Traps				
Berms						
Other	Fail					Insufficient tracking BMP at entrance to location
		Culverts				
Compaction	Fail					Location lacks stabilization.
		Gravel				

Comment: [Location lacks stabilization. Insufficient tracking BMP at entrance to location.](#)Corrective Action: [Oil and gas operators shall implement and maintain Best Management Practices \(BMPs\) at all oil and gas locations](#)

Date: 03/31/2022

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Refer to House keeping and Storm water for corrective actions.	depaoloc	03/18/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699804271	Photos for Insp. #699804270	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5699044