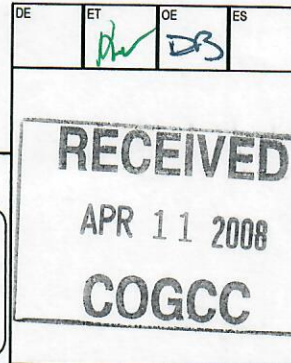


State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Complete the Attachment Checklist

1. OGCC Operator Number: 100185	4. Contact Name: Sheilla Reed-High	OP	OGCC
2. Name of Operator: EnCana Oil & Gas (USA) Inc.	5. Phone: 720-876-3678		
3. Address: 370 17th Street, Suite 1700 City: Denver State: Colo. Zip: 80202	6. Fax: 720-876-4678		
5. API Number 05- 013-06554-00	6. County: BOULDER	Logs	X
7. Well Name: VICKLUND	Well Number: 42-2	Directional Survey**	X
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE SEC. 2-T1N-R69W, 6TH P.M.		DST Analysis	
Footage at surface: 1048' FNL/FSL	1423' FEL/FWL	Core Analysis	
As Drilled Latitude: 40.084573	As Drilled Longitude: -105.079482	Cmt summary*	
Date of Measurement: 03-17-2008 PDOP Reading: 2.7	GPS Instrument Operator's Name: Cecil Clark		
** If directional, footage at Top of Prod. Zone: 1969' FNL	686' FEL Sec, Twp, Rng: Sec. 2-T1N-R69W		
** If directional, footage at Bottom Hole: 1963' FNL	660' FEL Sec, Twp, Rng: Sec. 2-T1N-R69W		
9. Field Name: Wattenberg	10. Field Number: 90750	15. Well Classification	
11. Federal, Indian or State Lease Number:		<input type="checkbox"/> Dry <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas	
12. Spud Date: (when the 1st bit hit the dirt) 02-26-08	13. Date TD: 03-04-08	<input type="checkbox"/> Coalbed <input type="checkbox"/> Disposal	
	14. Date Casing Set or D&A: 03-05-08(Rig Rel Date)	<input type="checkbox"/> Stratigraphic	
16. Total Depth MD 8414' TVD** 8259'	17. Plug Back Total Depth MD 8293' TVD** 8132'	<input type="checkbox"/> Enhanced Recovery	
18. Elevations GR 5045' KB 5061'	One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.	<input type="checkbox"/> Gas Storage	
		<input type="checkbox"/> Observation	
		Other:	
19. List Electric Logs Run:			
	CBL, Dual Ind/Compensated Density/Compensated Neutron		

20. CASING, LINER and CEMENT

*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
Conductor									
Surface	12.25"	8.625"	surface	945' /	490	0	945'		X
Production	7.875"	4.5"	surface	8379'	220	6830' /	8379'	X	
Stage, Squeeze, Remedial Cement Job				5502' /	300	3390' /	5502'	X	
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									
Stage, Squeeze, Remedial Cement Job									
Liner									
Liner									

21. FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored
Shannon	4992'			
Niobrara	7448'			
Codell	7794'			
J Sand	8214'			

All DST and Core Analyses must be submitted to COGCC

COMMENTS

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Sheilla Reed-High

E-mail: sheilla.reedhigh@EnCana.com

Signature:

Sheilla Reed-High

Title:

Operations Technologist

Date:

04-09-08