



COMPLETED INTERVAL REPORT

The Completed Interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

Complete the Attachment Checklist

1. OGCC Operator Number: 100185
2. Name of Operator: EnCana Oil & Gas (USA) Inc.
3. Address: 370 17th Street, Suite 1700, Denver, Colo. Zip: 80202
4. Contact Name: Sheilla Reed-High
Phone: 720-876-3678
Fax: 720-876-4678
5. API Number 05-013-06554-00
6. County: BOULDER
7. Well Name: VICKLUND
Well Number: 42-2
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE SEC. 2-T1N-R69W, 6TH P.M.

Table with columns for OP and OGCC, and rows for wellbore diagram.

FORMATION: JSND Status: PRODUCING
Treatment Date: 03-12-08 Date of First Production this formation:
Perforations Top: 8226' Bottom: 8242' No. Holes: 32 Hole size: .42"
Provide a brief summary of the formation treatment: JSND Completion
Frac'd the JSND with 158,382 gal frac fluid and 253,700# sand. 03-12-08
This formation is commingled with another formation [checked]
Test Information: Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke size:
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeezed Yes No If yes number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

FORMATION: NBRR-CDL Status: PRODUCING
Treatment Date: 03-12-08 Date of First Production this formation:
Perforations Top: 7552' Bottom: 7812' No. Holes: 104 Hole size: .42"
Provide a brief summary of the formation treatment: NBRR-CDL Recompletion
Set CFP @ 7900'. 03-12-08. Frac'd the Codell with 114,996 gal frac fluid and 254,200# sand. 03-12-08
Set CFP @ 7610'. 03-12-08. Frac'd the Niobrara with 162,120 gal frac fluid and 254,640# sand. 03-12-08
This formation is commingled with another formation [checked]
Test Information: Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke size:
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeezed Yes No If yes number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Print Name: Sheilla D. Reed-High Email: sheilla.reedhigh@EnCana.com
Signature: [Handwritten Signature] Title: Operations Technologist Date: 4-29-08