

State of Colorado  
Oil and Gas Conservation (

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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<b>RECEIVED</b> MAY 08 2008 <b>COGCC</b>			

**COMPLETED INTERVAL REPORT**

The Completed Interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

Complete the  
Attachment  
Checklist

1. OGCC Operator Number: 100185	4. Contact Name: Sheilla Reed-High
2. Name of Operator: EnCana Oil & Gas (USA) Inc.	Phone: 720-876-3678
3. Address: 370 17th Street, Suite 1700	Fax: 720-876-4678
City: Denver State: Colo. Zip: 80202	
5. API Number 05- 013-06554-00	6. County: BOULDER
7. Well Name: VICKLUND	Well Number: 42-2
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE SEC. 2-T1N-R69W, 6TH P.M.	

OP	OGCC
wellbore diagram	

**FORMATION:** JSND Status: PRODUCING

Treatment Date: 03-12-08 Date of First Production this formation:

Perforations Top: 8226' Bottom: 8242' No. Holes: 32 Hole size: .42"

Provide a brief summary of the formation treatment: JSND Completion

Frac'd the JSND with 158,382 gal frac fluid and 253,700# sand. 03-12-08

This formation is commingled with another formation ☒

**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H<sub>2</sub>O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H<sub>2</sub>O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeezed ☐ Yes ☐ No If yes number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

**FORMATION:** NBRR-CDL Status: PRODUCING

Treatment Date: 03-12-08 Date of First Production this formation:

Perforations Top: 7552' Bottom: 7812' No. Holes: 104 Hole size: .42"

Provide a brief summary of the formation treatment: NBRR-CDL Recompletion

Set CFP @ 7900'. 03-12-08. Frac'd the Codell with 114,996 gal frac fluid and 254,200# sand. 03-12-08

Set CFP @ 7610'. 03-12-08. Frac'd the Niobrara with 162,120 gal frac fluid and 254,640# sand. 03-12-08

This formation is commingled with another formation ☒

**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H<sub>2</sub>O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H<sub>2</sub>O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeezed ☐ Yes ☐ No If yes number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Sheilla D. Reed-High

Email: sheilla.reedhigh@EnCana.com

Signature: *Sheilla D. Reed-High*

Title: Operations Technologist Date: 4-29-08