

FORM
INSPRev
X/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/17/2022

Submitted Date:

03/17/2022

Document Number:

697005406

FIELD INSPECTION FORM

Loc ID 307168 Inspector Name: Peterson, Tom On-Site Inspection 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10746Name of Operator: BLACKROCK ENERGY CORPAddress: 242 LINDEN STREETCity: FORT COLLINS State: CO Zip: 80524**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:5 Number of Comments0 Number of Corrective Actions Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Kraich, Adam		adam.kraich@state.co.us	
Burn, Diana		diana.burn@state.co.us	
Fleming, Andrew		aif@blackrockenergy.us	
Gracey, Cameron		graceyservices@msn.com	
Morgan, John		john.morgan@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
217040	WELL	IJ	05/03/2018	ERIW	069-06227	REDWIN 22-4	SI

General Comment:

Form 42 #402985774

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:			
Corrective Action:		Date:	

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	OTHER		
Comment:	Wellhead enclosure		
Corrective Action:		Date:	

Equipment:

Type	#				corrective date
Type: Flow Line	# 1				
Comment:					
Corrective Action:		Date:			
Type: Bradenhead	# 1				
Comment:	Bradenhead valve is exposed at surface.				
Corrective Action:		Date:			
Type: Deadman # & Marked	# 4				
Comment:					
Corrective Action:		Date:			

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 217040 Type: WELL API Number: 069-06227 Status: IJ Insp. Status: SI

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg _____	Previous Test Pressure _____	Inj Zone: <u>MDDY</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>04/13/2018</u>
			AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEED

Test Type: Verification of Repairs Tbg psi: 0 psig Csg psi: 0 psig BH psi: 0 psig

Insp. Status: _____

Comment: MIT for verification of repairs. Perforations are 5989'-6030', packer set @ 5931', ITP @ 0 psig, ICP @ 0 psig, IBH @ 0 psig, MIRU Elite Oilfield Services hydrotest truck, pressure csg to 1330 psig and isolate well from pressure truck, 5 minute tubing pressure @ 0 psig, casing pressure @ 1330 psig, BH @ 35 psig, 10 minute tubing pressure @ 0 psig, casing pressure @ 1330 psig, BH @ 34 psig, 15 minute tubing pressure @ 0 psig, casing pressure @ 1330 psig, BH @ 34 psig, release pressure, RDMO pressure truck, return well to injection.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Inspector contacted John Morgan of COGCC for verbal permission to return well to injection following a successful MIT, verbal permission was granted.	petersont	03/17/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697005407	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5697335