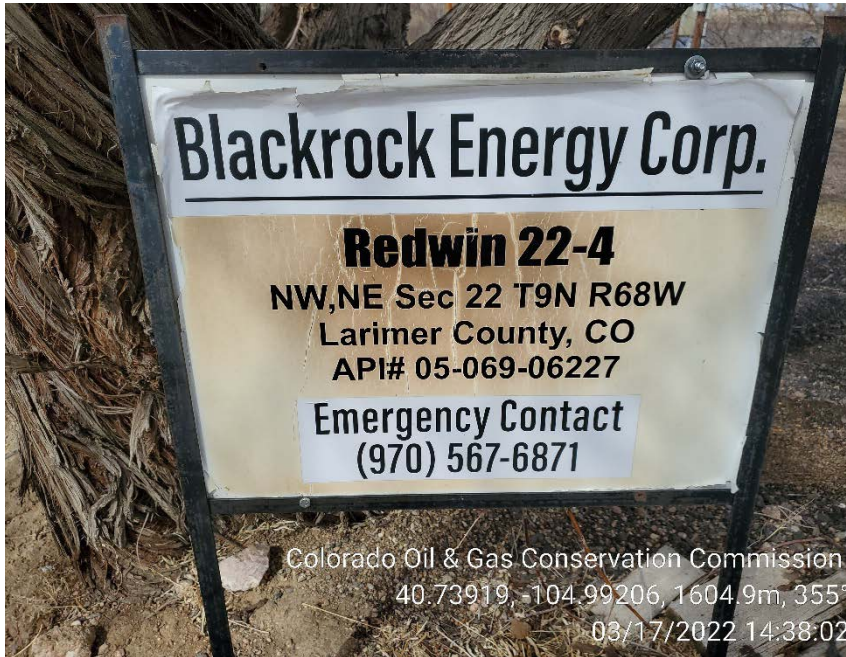


Inspection Photos
Location Name: Redwin 22-4
API #069-06227



Wellhead sign



Initial tubing pressure

Inspection Photos
Location Name: Redwin 22-4
API #069-06227



Initial casing pressure



Initial Bradenhead pressure

Inspection Photos
Location Name: Redwin 22-4
API #069-06227



Starting test tubing pressure



Starting test casing pressure

Inspection Photos
Location Name: Redwin 22-4
API #069-06227



Starting test Bradenhead pressure



5 minute tubing pressure

Inspection Photos
Location Name: Redwin 22-4
API #069-06227



5 minute casing pressure



5 minute Bradenhead pressure

Inspection Photos
Location Name: Redwin 22-4
API #069-06227



10 minute tubing pressure

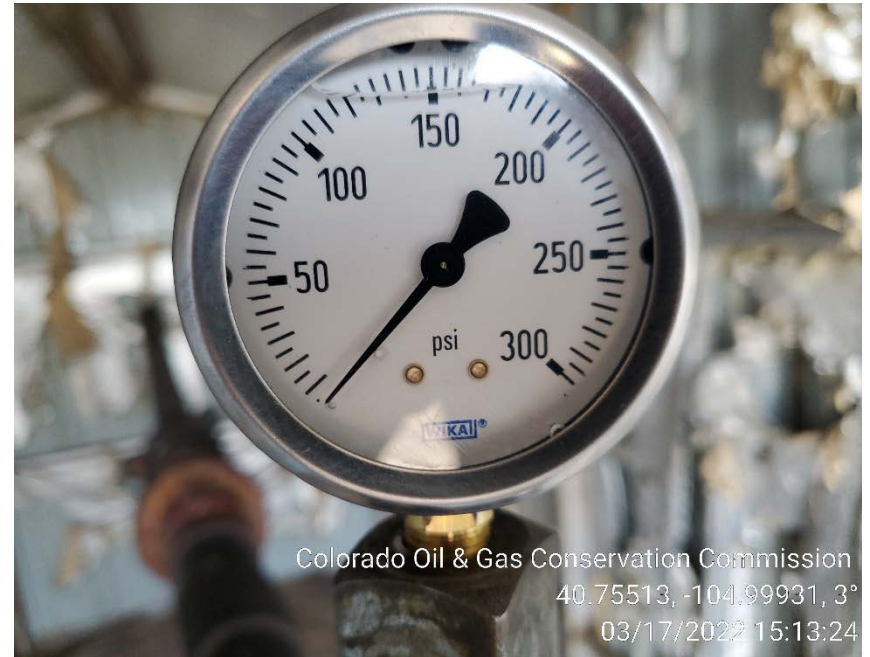


10 minute casing pressure

Inspection Photos
Location Name: Redwin 22-4
API #069-06227



10 minute Bradenhead pressure



15 minute tubing pressure

Inspection Photos
Location Name: Redwin 22-4
API #069-06227



15 minute casing pressure



15 minute Bradenhead pressure

Inspection Photos Location Name: Redwin 22-4 API #069-06227

Click here to reset the form

State of Colorado
Oil and Gas Conservation Commission
1220 Lincoln Street, Suite 800, Denver, Colorado 80202 (303) 864-3300 Fax (303) 864-2108

FORM 21 Rev 9/14

FOR OGC USE ONLY

Document Number:

Date Received:

Complete the Attachment Checklist

MECHANICAL INTEGRITY TEST

1. Duration of this pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if the test was not witnessed by a OGC representative.
3. Inspection wells have been tested as well as tested by a OGC representative.
4. For production wells, test pressure must be at least 200 psi or normal fluidity pressure, whichever is greater.
5. For injection wells, test pressure must be at least 200 psi or normal fluidity pressure, whichever is greater.
6. A description of all different pressure zones must be maintained between the testing and testing within primary.
7. Do not use this form if operating under provisions of Rule 20A, C.R.S. or C.
8. OGC representative must be available to sign and file the test report.
9. Inspection wells must be tested as well as tested by a OGC representative to be considered a valid test.

OSGC Operator Number: 10746
Name of Operator: Redwin Energy Corp. Contact Name and Telephone: Can. Grady 720-567-4871
Address: 2012 Airline Dr. Suite 100, Denver, CO 80202 Email: redwinenergy@gmail.com
City: Redwin State: CO OGC Facility ID Number: 217442 Well/Lease Number: 22-4
Well/Lease Name: Redwin 22-4
Location (City/County): Redwin/Elbert
Location (Section/Range/Township): 22-4-40N-10E-130W
Well Type: ☒ INJECTION WELL
Test Type: ☐ SHUT-IN PRODUCTION WELL ☐ In Year UIC ☐ Annual UIC Test ☐ Product Packer
☒ Test to Maintain SUT/A status ☒ Verification of Repairs ☒ Hydrotest tubing and replace packer
Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Production/Producing Zone(s): Mud 5989-40SD
Tubing Casing Annulus Test: Tubing Depth: 5925 Top Tubing Depth: 5931 Multiple Packers? ☐ Yes ☒ No
Tubing Size: 2 7/8 Casing Production Test: Casing Production Test Date: 3/17/2022 Casing Production Test Time: 1330
Test Date: 3/17/2022 Casing Production Test Date: 3/17/2022 Casing Production Test Time: 1330
Casing Production Test Time: 1330
OSGC Field Representative (Print Name): Tom Peterson
Test Witnessed by State Representative? ☒ Yes ☐ No

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: [Signature] Title: [Signature]
OSGC Approval: [Signature]
Conditions of Approval, if any:

Colorado Oil & Gas Conservation Commission
40.73782, -104.9871, 1600.7m, 147°
03/17/2022 15:30:21

Form 21