

Click here to reset form

FORM 17 Rev 8/99

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found.
Step 2. Sample now, if intermediate or surface casing pressure >25 psi. In sensitive areas, 1 psi.
Step 3. Conduct Bradenhead test.
Step 4. Conduct intermediate casing test.
Step 5. Send report to BLM within 30 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 88370
2. Name of Operator: Timber Resources
3. BLM Lease No:
4. API Number: CS-123-1238 5. Multiple completion? Yes No
6. Well Name: Barvity Number: 1
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE 35 N15W 6
8. County: WELD 9. Field Name: Barvity
10. Minerals: Fee State Federal Indian

11. Date of Test: 7-10-2022
12. Well Status: Flowing Shut In
 Gas Lift Pumping Injection
 Clock/Intermitter
 Plunger Lift
13. Number of Casing Strings:
 Two Three Liner?

14. STEP 1: EXISTING PRESSURES

| Record all pressures as found | Tubing: | Tubing: | Prod. Casing: | Intermediate Csg: | Surface Casing: |
|-------------------------------|---------------|---------|----------------|-------------------|-----------------|
| | Fm: <u>17</u> | Fm: | Fm: <u>200</u> | | <u>0</u> |

15. STEP 2: See instructions above.

16. STEP 3: BRADENHEAD TEST

| Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Elapsed Time (Min:Sec) | Fm: | Fm: | Production Casing PSIG | Intermediate Casing PSIG | Bradenhead Flow: |
|--|------------------------|-----------|---------|------------------------|--------------------------|------------------|
| | | Tubing: | Tubing: | | | |
| With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Define characteristics of flow in "Bradenhead Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas | 00: | | | | | |
| | 05: | <u>17</u> | | <u>200</u> | | <u>0</u> |
| | 10: | <u>17</u> | | <u>200</u> | | <u>0</u> |
| | 15: | <u>17</u> | | <u>200</u> | | <u>0</u> |
| | 20: | <u>17</u> | | <u>200</u> | | <u>0</u> |
| | 25: | <u>17</u> | | <u>200</u> | | <u>0</u> |
| | 30: | <u>17</u> | | <u>200</u> | | <u>0</u> |
| BRADENHEAD SAMPLE TAKEN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid | | | | | | |
| Character of Bradenhead fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black <input checked="" type="checkbox"/> Other: (describe) <u>NONE</u> | | | | | | |
| Sample cylinder number: | | | | | | |
| Note instantaneous Bradenhead PSIG at end of test: <u>> 0</u> | | | | | | |

17. STEP 4: INTERMEDIATE CASING TEST

| Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No | Elapsed Time (Min:Sec) | Fm: | Fm: | Production Casing PSIG | Intermediate Casing PSIG | Intermediate Flow |
|--|------------------------|---------|---------|------------------------|--------------------------|-------------------|
| | | Tubing: | Tubing: | | | |
| With gauges monitoring production casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas | 00: | | | | | |
| | 05: | | | | | |
| | 10: | | | | | |
| | 15: | | | | | |
| | 20: | | | | | |
| | 30: | | | | | |
| INTERMEDIATE SAMPLE TAKEN? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid | | | | | | |
| Character of Intermediate fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black <input type="checkbox"/> Other: (describe) | | | | | | |
| Sample cylinder number: | | | | | | |
| Note instantaneous Intermediate Casing PSIG at end of test: <u>></u> | | | | | | |

18. Comments:

19. STEP 5: See instructions above.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Test Performed by: Todd Pivonka Title: Agent Phone: 970-590-5617
Signed: [Signature] Title: Agent Date: 3-10-2022
WITNESSED BY: [Signature] Title: Agent Agency: Timber