



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

DRILLING COMPLETION REPORT

RECEIVED
APR 14 2008
COGCC

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

1. OGCC Operator Number: 100185
 2. Name of Operator: EnCana Oil & Gas (USA) Inc.
 3. Address: 370 17th Street, Suite 1700
 City: Denver State: Colo. Zip: 80202
 4. Contact Name: Sheilla Reed-High
 Phone: 720-876-3678
 Fax: 720-876-4678

Complete the Attachment Checklist

OP OGCC

5. API Number: 05- 013-06568-00
 6. County: BOULDER
 7. Well Name: HALEY Well Number: 32-3
 8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNE SEC. 3-T1N-R69W, 6TH P.M.
 Footage at surface: 1959' FNL 1989' FEL
 As Drilled Latitude: 40.081922 As Drilled Longitude: -105.100430
 GPS Data:
 Date of Measurement: 03-17-2008 PDOP Reading: 2.7 GPS Instrument Operator's Name: Cecil Clark
 ** If directional, footage at Top of Prod. Zone
 ** If directional, footage at Bottom Hole
 9. Field Name: Wattenberg 10. Field Number: 90750
 11. Federal, Indian or State Lease Number:
 12. Spud Date: (when the 1st bit hit the dirt) 03-06-08
 13. Date TD: 03-10-08
 14. Date Casing Set or D&A: 03-11-08(Rig Rel Date)
 15. Well Classification: Dry Oil Gas
 Coalbed Disposal
 Stratigraphic
 Enhanced Recovery
 Gas Storage
 Observation
 Other:
 16. Total Depth MD 8245' TVD**
 17. Plug Back Total Depth MD 8161' TVD**
 18. Elevations GR 5078' KB 5093'
 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.
 19. List Electric Logs Run: CBL, Dual Ind/Compensated Density/Compensated Neutron

20.

CASING, LINER and CEMENT

*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

| String | Hole Size | Csg/Liner Size | Csg/Liner Top | Csg/Tool Setting Depth | Number of sacks cmt | Cement Top | Cement Bottom | CBL* | Calculated* |
|-------------------------------------|-----------|----------------|---------------|------------------------|---------------------|------------|---------------|------|-------------|
| Conductor | | | | | | | | | |
| Surface | 12.25" | 8.625" | surface | 730' | 390 | 0 | 730' | | X |
| Production | 7.875" | 4.5" | surface | 8231' | 310 | 6638' | 8231' | X | |
| Stage, Squeeze, Remedial Cement Job | | | | 5158' | 200 | 4358' | 5158' | X | |
| Stage, Squeeze, Remedial Cement Job | | | | | | | | | |
| Stage, Squeeze, Remedial Cement Job | | | | | | | | | |
| Liner | | | | | | | | | |
| Liner | | | | | | | | | |

21.

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | |
|----------------|----------------|--------|------------------|-------|
| | Top | Bottom | DST | Cored |
| Shannon | 4820' | | | |
| Niobrara | 7279' | | | |
| Codell | 7639' | | | |
| J Sand | 8079' | | | |
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All DST and Core Analyses must be submitted to COGCC

| COMMENTS |
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Sheilla Reed-High

E-mail: sheilla.reedhigh@EnCana.com

Signature:

Sheilla D. Reed-High

Title: Operations Technologist

Date: 4-10-08