

Document Number:
402986833

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 95960 Contact Name: Lindsey Smith
 Name of Operator: WEXPRO COMPANY Phone: (385) 258-7636
 Address: P O BOX 45003 Fax: _____
 City: SALT LAKE CITY State: UT Zip: 84145- Email: Lindsey.A.Smith@dominionenergy.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

COGCC contact: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-081-06140-00
 Well Name: Wheeler Well Number: 3
 Location: QtrQtr: NWSW Section: 30 Township: 12N Range: 100W Meridian: 6
 County: MOFFAT Federal, Indian or State Lease Number: 37183
 Field Name: HIAWATHA WEST Field Number: 34351

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.969366 Longitude: -108.682993
 GPS Data: GPS Quality Value: 1.9 Type of GPS Quality Value: _____ Date of Measurement: 04/05/2011

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
FORT UNION	3457	4514	02/15/2022	SQUEEZED	3418

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	9+5/8	H-40	32.3	0	326	175	326	0	VISU
1ST	7+7/8	4+1/2	N-80	11.6	0	4600	900	4600	2010	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 22 sks cmt from 3122 ft. to 3418 ft. Plug Type: CASING Plug Tagged:
 Set 15 sks cmt from 1901 ft. to 2101 ft. Plug Type: CASING Plug Tagged:
 Set 8 sks cmt from 837 ft. to 950 ft. Plug Type: CASING Plug Tagged:
 Set 19 sks cmt from 200 ft. to 450 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 3457 ft. with 118 sacks. Leave at least 100 ft. in casing 3418 CICR Depth
 Perforate and squeeze at 1000 ft. with 70 sacks. Leave at least 100 ft. in casing 950 CICR Depth
 Perforate and squeeze at 549 ft. with 84 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 49 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 6
 Surface Plug Setting Date: 02/09/2022 Cut and Cap Date: 02/15/2022
 *Wireline Contractor: Summit Oilfield Services *Cementing Contractor: Integrated Well Services
 Type of Cement and Additives Used: G
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Tammy Fredrickson
 Title: Senior Permit Agent Date: _____ Email: Tammy.Fredrickson@dominionenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402986908	CEMENT JOB SUMMARY
402986909	WIRELINER JOB SUMMARY
402987047	OPERATIONS SUMMARY
402987049	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)