

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/14/2022

Submitted Date:

03/16/2022

Document Number:

688801108

FIELD INSPECTION FORMLoc ID 311903 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10464

Name of Operator: CATAMOUNT ENERGY PARTNERS LLC

Address: 1001 17TH STREET STE 1160

City: DENVER State: CO Zip: 80202

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

6 Number of Comments

3 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Inspections, All		inspections@catamountep.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
452581	SPILL OR RELEASE	AC	11/09/2017		-	WATER TANK	EI

General Comment:

On March 14, 2022 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the Catamount Spill/Release Point ID #452581. For the most recent field inspection report of this event, please refer to Document #674902001.

Location**Lease Road:**

Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒**Emergency Contact Number:**

Comment:		Date:	
Corrective Action:			

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	0	300 BBLS	STEEL AST		37.099738,-107.718897
Comment: Tank battery has been removed.					
Corrective Action: Submit a Supplemental Form 19 with the results of consultation.					Date: 03/30/2022

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Wells Served By Facilities Above**AirsID**

API Number

067-07909

API Number

AirsID

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
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Comment:			
Corrective Action:		Date:	

Environmental**Spills/Releases:**Type of Spill: PRODUCED WATEREstimated Spill Volume: 155Comment: The tank battery at the Semler #1, the point source of Spill/Release Point ID #452581, has been removed.Corrective Action: The operator will submit a Supplemental Spill/Release Report with the results of consultation with Envirotech as indicated on Document #401431596.Date: 03/30/2022Reportable: YESGPS: Lat 37.099770Long -107.719060

Proximity to Surface Water:

Depth to Ground Water:

Water Well Complaint:

Lat

Long

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Spill/Remediation:Comment: This Spill/Release was reportedly discovered on 10/6/17. The scout card for this release in the COGIS database contains one Initial Form 19 and one Supplemental Form 19. The tank battery has been removed since the last environmental field inspection.Corrective Action: The operator will submit a Supplemental Form 19 providing the results of the environmental consultant's findings.Date: 03/30/2022

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

COGCC Comments

Comment	User	Date
<p>On March 14, 2022 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of the Catamount Spill/Release Point ID #452581. For the most recent field inspection report of this event, please refer to Document #674902001.</p> <p>An operator comment on Supplemental Spill/Release Report Document #401431596 stated, "Catamount has contacted Envirotech, Inc. of Farmington, New Mexico to view the sight and sample possible impacted areas. A follow-up plan will be submitted.</p> <p>A COGCC comment stated, "The operator shall provide documentation received from consultant investigating Spill/Release Point ID#452581 via a supplemental eForm 19 upon receipt."</p> <p>The operator will submit a Supplemental Form 19 providing the results of the environmental consultant's findings.</p> <p>Per Rule 912.b.(6): No later than 90 days after a Spill or Release is discovered, the Operator will have submitted, and obtained the Director's approval of either:</p> <p>A. A Form 19 – Supplemental requesting closure pursuant to Rule 913.h and supported by adequate documentation to demonstrate that the Spill or Release has been fully cleaned up and complies with Table 915-1; or</p> <p>B. A Form 27 if any of the criteria listed in Rules 912.b.(6).B.i–iii apply. If Remediation will continue under an approved Form 27, the Operator will also submit a Form 19 – Supplemental which requests closure of the Spill or Release and includes the Remediation project number assigned by the Director.</p>	hughesjo	03/16/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688801109	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5696007