

402957171

2/18 @ 10:00

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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and casing/annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a (1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 10758
Name of Operator: OGRIS Operating LLC
Address: 21603 State Highway 12
City: Trinidad State: CO Zip: 81082
API Number: 05-071-08731-00 OGCC Facility ID Number: 283707
Well/Facility Name: Golden Eagle Well/Facility Number: 22-05X
Location Qtr/Otr: SWNW Section: 22 Township: 33S Range: 67W Meridian: 6
Contact Name and Telephone: Bill Grande
No: (304) 588-2695
Email: bgrande@ogrisop.com

[X] SHUT-IN PRODUCTION WELL [] INJECTION WELL Last MIT Date: N/A

Test Type:

- [X] Test to Maintain SI/TA status [] 5-year UIC
[] Verification of Repairs [] Annual UIC Test
[] Reset Packer

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection/Producing Zone(s): VRMJ
Perforated Interval: 1815-2105 ?
Open Hole Interval:
Bridge Plug or Cement Plug Depth: 1775'

Tubing Casing/Annulus Test
Tubing Size: 2.875
Tubing Depth: 2195 NA
Top Packer Depth: Multiple Packers? [] Yes [X] No

Table with Test Data columns: Test Date (2/28/2022), Well Status (SHUT IN), Casing Pressure Before Test (0), Initial Tubing Pressure (NA), Final Tubing Pressure (NA), Casing Pressure Start Test (355.3), Casing Pressure - 5 Min (354.6), Casing Pressure - 10 Min (354.1), Casing Pressure Final Test (353.6), Pressure Loss or Gain During Test (-1.7psi)

Test Witnessed by State Representative? [] Yes [X] No

OGCC Field Representative (Print Name):

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Givson Ward
Signed: [Signature] Title: Sr. Environmental Tech. Date: 3/9/22
OGCC Approval: [Signature] Title: [Blank] Date: [Blank]

Conditions of Approval, if any:

copy to Bill, Bryan B, + Fran

Form 21 Doc # 4029760066