

FORM
5Rev
12/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402969042

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☐ Final completion ☒ Preliminary completion

OGCC Operator Number: 10583

Contact Name: ALEX COREY

Name of Operator: PETRO OPERATING COMPANY LLC

Phone: (713) 408-7174

Address: 9033 E EASTER PLACE SUITE 112

Fax:

City: CENTENNIAL State: CO Zip: 80112-

Email: alex.corey@iptenergyservices.com

API Number 05-123-44069-00

County: WELD

Well Name: L. E. Gerkin

Well Number: 13H

Location: QtrQtr: NWNE Section: 13 Township: 2N Range: 64W Meridian: 6
FNL/FSL FEL/FWL

Footage at surface: Distance: 229 feet Direction: FNL Distance: 1378 feet Direction: FEL

As Drilled Latitude: 40.144970 As Drilled Longitude: -104.495350

GPS Data: GPS Quality Value: 1.2 Type of GPS Quality Value: PDOP Date of Measurement: 03/03/2022

** If directional footage at Top of Prod. Zone Dist: 229 feet Direction: FNL Dist: 1378 feet Direction: FEL
Sec: 13 Twp: 2N Rng: 64W** If directional footage at Bottom Hole Dist: 213 feet Direction: FNL Dist: 1371 feet Direction: FEL
Sec: 13 Twp: 2N Rng: 64W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 04/09/2021 Date TD: 04/09/2021 Date Casing Set or D&A: 04/09/2021

Rig Release Date: 04/11/2021 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 1473 TVD** 1473 Plug Back Total Depth MD 1418 TVD** 1418

Elevations GR 4870 KB 4883

Digital Copies of ALL Logs must be Attached ☐

List All Logs Run:

FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): Fresh Water (bbls):

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls):

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26	16	J55	42	0	80	400	80	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	1463	392	1463	0	VISU

Bradenhead Pressure Action Threshold 439 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FOX HILLS	455	760	NO	NO	

Operator Comments:

This is a preliminary Form 5 for the LE Gerkin 13H surface casing. Operator drilled and set surface on this pad in April of 2021, but was not able to submit Form 5's until transfer of operatorship (Form 9 Doc #402693574) was approved in February of 2022.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Sean DolfingerTitle: Assoc. Drilling Engineer

Date: _____

Email: sean.dolfinger@iptenergyservices.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
402971438	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402986252	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402986253	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)