

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



Submit 1 copy

FOR OFFICE USE			
ET	FE	UC	SE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. TYPE OF WELL
 OIL GAS DRY
 INJ OTHER COALBED METHANE
 6. TYPE OF COMP. COMMINGLED
 NEW WELL MULT. COMPLETION
 RECOMP. (Date Started 6/25/92)
 7. FEDERAL/INDIAN OR STATE LEASE NO.

1. OPERATOR PHONE
 Martin Exploration Management Co. (303)447-8539
 ADDRESS
 2300 Central Ave., Ste. A, Boulder, CO. 80301

2. DRILLING CONTRACTOR PHONE
 EXETER

3. LOCATION OF WELL (Footages from section lines)
 At surface 1320 FSL, 1320 FWL
 At top prod. interval reported below
 At total depth

4. ELEVATIONS
 KB 5057'
 GR 5045'

8. IF INDIAN, ALLOTTEE OR TRIBE NAME
 9. WELL NAME AND NUMBER
 THRONDSOEN #2-2
 10. FIELD OR WILDCAT
 WATTENBERG
 11. QTR. QTR. SEC. T. R. AND MERIDIAN
 C SW 2-1N-69W

WAS DIRECTIONAL SURVEY RUN? NO YES ATTACH COPY

12. PERMIT NO. 13. API NO. 14. SPUD DATE 15. DATE TD REA 16. DATE COMPL. 17. COUNTY 18. STATE
 812211 05-013-6102-1 1/23/80 2/5/80 D&A 03/25/81 BOULDER CO.
 READY TO PROD.

19. TOTAL DEPTH 20. PLUG BACK TOTAL DEPTH 21. DEPTH BRIDGE PLUG SET
 MD 8257' TVD MD 8257' TVD MD TVD

22. TYPE ELECTRIC & OTHER MECHANICAL LOGS RUN (Submit Copy of Each) 23. WAS WELL CORED? YES (Submit Analysis)
 OEL, DBC, ACB-GR NO YES (Submit Analysis)
 WAS DST RUN? NO YES (Submit Analysis)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STG CMT DEPTH	# OF SACKS & TYPE SLURRY VOL. OF CEMENT	TOP OF CEMENT (Specify calc. or CBL)
8-5/8"	24#	12-1/4"	601 KB			400 SX "G"	SURFACE
5-1/2"	15.5	7-7/8"	SURF	8248'		350 SX 50/50 300 SX 50/50	

25. TUBING RECORD - Please Specify # of Strings:

SIZE	DEPTH SET(MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET	PACKER DEPTH (MD)	SIZE	DEPTH SET(MD)	PACKER DEPTH (MD)
2-7/8"	8076							

26. PROD. INTERVALS

27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PROD. (RULE 322)

FORMATION	TOP	BOTTOM	GROSS PERF INTERVAL	SIZE	NO. HOLES	PERF STATUS (open, squeezed)
A) J-SAND	8102'	8134'	8103' - 8132'		33	
B) NIO/CODELL			7450-7562(NIO), 7674-7682'(COD)	0.37	13	
C) J/COD/NIO			7450' - 8132'		46	OPEN
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8103' - 8132'	45,000 # 100 MESH, 585 M/40
7333' - 7703'	25,000# 100 MESH, 420,000# 20/40

RECEIVED
28 1993

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PROD.	OIL BBL	GAS MCF	WATER BBL	OIL GRAV. CORR. API	GAS DISPOSITION	PRODUCTION METHOD
3/25/81	4/16/81	24		0	424	22			FLOWING
CHOKE SIZE	FTP	CP	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GOR	ZONE STATUS: (PROD, SHUT-IN, PLUGGED, ETC.)	
	1100	1300		0	424	22			

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PROD.	OIL BBL	GAS MCF	WATER BBL	OIL GRAV. CORR. API	GAS DISPOSITION	PRODUCTION METHOD
7/10/92	7/20/92	24	->	24	185	10	50		
CHOKE SIZE	FTP	CP	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GOR	ZONE STATUS: (PROD, SHUT-IN, PLUGGED, ETC.)	
10/64"		610	0 ->	24	185	10	7708.3		

COMPLETE AND SIGN BACK PAGE

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED 9/7/92	TEST DATE 9/22/92	HOURS TESTED 24	TEST PROD. ->	OIL BBL 33	GAS MCF 84	WATER BBL 4	OIL GRAV CORR. API 49	GAS DISPOSITION SALE	PRODUCTION METHOD FLOWING
CHOKE SIZE 10/64"	FTP 600	CP 800	24 HR. RATE ->	OIL BBL 33	GAS MCF 84	WATER BBL 4	GOR 2545.4545	ZONE STATUS: (PROD, SHUT-IN, PLUGGED, ETC.) PRODUCING	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PROD. ->	OIL BBL	GAS MCF	WATER BBL	OIL GRAV CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FTP	CP	24 HR. RATE ->	OIL BBL	GAS MCF	WATER BBL	GOR	ZONE STATUS: (PROD, SHUT-IN, PLUGGED, ETC.)	

30. PLEASE ATTACH AN 8.5" X 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL/STEM TESTS, INCLUDING DEPTH INTERVAL TEST, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
				CODELL	7671'
				J-SAND	8102'

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

- All persons sharing in the cost and/or proceeds from the well have been given 30 days written notice of the method of allocation of production from this well
- Recompletion procedure: isolate existing J-Sand perforations using sand plug, next perforate C/N zones, frac C/N, clean up C/N and produce. Kill well and un-isolate J-Sand, swab well in and return to production from from C/N - J-Sand commingled.

34. CIRCLE ENCLOSED ATTACHMENTS:

- | | | |
|---------------------------------|------------------------------|---|
| 1. MECHANICAL LOGS (1 full set) | 3. WELLBORE SKETCH (See #27) | 6. SUNDRY NOTICE FOR PLUGGING & CEMENT VERIFICATION |
| 2. GEOLOGIC REPORT | 4. DST REPORT | 7. CORE ANALYSIS |
| | 5. DIRECTIONAL SURVEY | 8. OTHER: |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: *Dianne Goodrich*
 PRINT: DIANNE GOODRICH TITLE: ENGINEERING TECHNICIAN DATE: 10/16/92