

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



01092245

Submit 1 copy

FOR OFFICE USE			
ET	FE	UC	SE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR Martin Exploration Management Co.		PHONE (303)447-8539	
ADDRESS 2300 Central Ave., Ste. A, Boulder, CO. 80301			
2. DRILLING CONTRACTOR EXETER		PHONE	
3. LOCATION OF WELL (Footages from section lines) At surface 1320 FSL, 1320 FWL At top prod. interval reported below At total depth		4. ELEVATIONS KB 5057' GR 5045'	
5. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> DRY <input type="checkbox"/> INJ <input type="checkbox"/> OTHER <input type="checkbox"/> COALBED METHANE		6. TYPE OF COMP. <input checked="" type="checkbox"/> COMMINGLED <input type="checkbox"/> NEW WELL <input type="checkbox"/> MULT. COMPLETION	
7. FEDERAL/INDIAN OR STATE LEASE NO.		8. IF INDIAN, ALLOTTEE OR TRIBE NAME	
9. WELL NAME AND NUMBER THRONDSOON #2-2		10. FIELD OR WILDCAT WATTENBERG	
11. QTR. SEC. T. R. AND MERIDIAN C SW 2-1N-69W		12. PERMIT NO. 812211	
13. API NO. 6033-1		14. SPUD DATE 1/23/80	
15. DATE TD REA 2/5/80		16. DATE COMPL. 03/25/81	
17. COUNTY BOULDER		18. STATE CO.	
19. TOTAL DEPTH MD 8257'		20. PLUG BACK TOTAL DEPTH MD 8257'	
21. DEPTH BRIDGE PLUG SET MD		22. TYPE ELECTRIC & OTHER MECHANICAL LOGS RUN (Submit Copy of Each) OEL, DBC, ACB-GR	
23. WAS WELL CORED? <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES (Submit Analysis)		24. CASING & LINER RECORD (Report all strings set in well)	
25. TUBING RECORD - Please Specify # of Strings:		26. PROD. INTERVALS	
27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PROD. (RULE 322)		28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.	

12. PERMIT NO.	13. API NO.	14. SPUD DATE	15. DATE TD REA	16. DATE COMPL.	17. COUNTY	18. STATE
812211	6033-1	1/23/80	2/5/80	D&A 03/25/81 <input checked="" type="checkbox"/> READY TO PROD.	BOULDER	CO.
19. TOTAL DEPTH MD 8257'	TVD	20. PLUG BACK TOTAL DEPTH MD 8257'	TVD	21. DEPTH BRIDGE PLUG SET MD	TVD	
22. TYPE ELECTRIC & OTHER MECHANICAL LOGS RUN (Submit Copy of Each) OEL, DBC, ACB-GR		23. WAS WELL CORED? <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES (Submit Analysis)		24. CASING & LINER RECORD (Report all strings set in well)		

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STG CMT DEPTH	# OF SACKS & TYPE SLURRY VOL. OF CEMENT	TOP OF CEMENT (Specify calc. or CBL)
8-5/8"	24#	12-1/4"	601 KB			400 SX "G"	SURFACE
5-1/2"	15.5	7-7/8"	SURF	8248'		350 SX 50/50	
	17					300 SX 50/50	

SIZE	DEPTH SET(MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET	PACKER DEPTH (MD)	SIZE	DEPTH SET(MD)	PACKER DEPTH (MD)
2-7/8"	8076							

FORMATION	TOP	BOTTOM	GROSS PERF INTERVAL	SIZE	NO. HOLES	PERF STATUS (open, squeezed)
A) J-SAND	8102'	8134'	8103' - 8132'		33	
B) NIO/CODELL			7450-7562(NIO), 7674-7682'(COD)	0.37	13	
C) J/COD/NIO			7450' - 8132'		46	OPEN
D)						

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8103' - 8132'	45,000# #100 MESH, 58.5 mho/40
7333' - 7703'	25,000# 100 MESH, 420,000# 20/40

29. PRODUCTION - INTERVAL A									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PROD.	OIL BBL	GAS MCF	WATER BBL	OIL GRAV. CORR. API	GAS DISPOSITION	PRODUCTION METHOD
3/25/81	4/16/81	24		0	424	22			FLOWING
CHOKE SIZE	FTP	CP	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GOR	ZONE STATUS: (PROD, SHUT-IN, PLUGGED, ETC.)	
	1100	1300		0	424	22			

30. PRODUCTION - INTERVAL B									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PROD.	OIL BBL	GAS MCF	WATER BBL	OIL GRAV. CORR. API	GAS DISPOSITION	PRODUCTION METHOD
7/10/92	7/20/92	24	->	24	185	10	50		
CHOKE SIZE	FTP	CP	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GOR	ZONE STATUS: (PROD, SHUT-IN, PLUGGED, ETC.)	
10/64"	610	0	->	24	185	10	7708.3		

COMPLETE AND SIGN BACK PAGE

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED 9/7/92	TEST DATE 9/22/92	HOURS TESTED 24	TEST PROD. ->	OIL BBL 33	GAS MCF 84	WATER BBL 4	OIL GRAV CORR. API 49	GAS DISPOSITION SALE	PRODUCTION METHOD FLOWING
CHOKE SIZE 10/64"	FTP 600	CP 800	24 HR. RATE ->	OIL BBL 33	GAS MCF 84	WATER BBL 4	GOR 2545.4545	ZONE STATUS: (PROD, SHUT-IN, PLUGGED, ETC.) PRODUCING	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PROD. ->	OIL BBL	GAS MCF	WATER BBL	OIL GRAV CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FTP	CP	24 HR. RATE ->	OIL BBL	GAS MCF	WATER BBL	GOR	ZONE STATUS: (PROD, SHUT-IN, PLUGGED, ETC.)	

30. PLEASE ATTACH AN 8.5" X 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL/STEM TESTS, INCLUDING DEPTH INTERVAL TEST, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
				CODELL	7671'
				J-SAND	8102'

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

1. All persons sharing in the cost and/or proceeds from the well have been given 30 days written notice of the method of allocation of production from this well
2. Recompletion procedure: isolate existing J-Sand perforations using sand plug, next perforate C/N zones, frac C/N, clean up C/N and produce. Kill well and un-isolate J-Sand, swab well in and return to production from C/N - J-Sand commingled.

34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set)
2. GEOLOGIC REPORT

3. WELLBORE SKETCH (See #27)
4. DST REPORT
5. DIRECTIONAL SURVEY

6. SUNDRY NOTICE FOR PLUGGING & CEMENT VERIFICATION
7. CORE ANALYSIS
8. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: *Dianne Goodrich*

PRINT DIANNE GOODRICH

TITLE: ENGINEERING TECHNICIAN

DATE: 10/16/92