

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/14/2022

Submitted Date:

03/15/2022

Document Number:

688801104

FIELD INSPECTION FORMLoc ID _____ Inspector Name: _____ On-Site Inspection ☐
Hughes, Jim 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10749

Name of Operator: SIMCOE LLC

Address: 1199 MAIN AVE SUITE 101

City: DURANGO State: CO Zip: 81301

Status Summary:

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☐
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

13 Number of Comments

1 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|---------------|-------|-------------------------------|-----------------|
| Fischer, Alex | | alex.fischer@state.co.us | |
| | | sjninspections@ikavenergy.com | All Inspections |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|---------------------|--------|-------------|------------|-----------|----------------|-------------|
| 258190 | WELL | PR | 08/14/2001 | GW | 067-08334 | ROY ANNALA A 2 | EI |
| 481340 | SPILL OR RELEASE | AC | 01/18/2022 | | - | Discharge line | EI |

General Comment:

On March 14, 2022 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of Spill/Release Point ID #481340. For the most recent field inspection report of this incident, please refer to Document #688801090.

Location

| | | | |
|--------------------|--------|-------|--|
| Lease Road: | | | |
| Type | Access | | |
| comment: | | | |
| Corrective Action | | Date: | |

Overall Good: ☒

| | | | |
|----------------------|--|-------|--|
| Signs/Marker: | | | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | Free standing sign near PBV. | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | Free standing sign near location entrance. | | |
| Corrective Action: | | Date: | |

| | | | |
|---------------------------|---------------------------|-------|--|
| Emergency Contact Number: | | | |
| Comment: | Posted on location signs. | | |
| Corrective Action: | | Date: | |

Overall Good: ☐

| | | | | | |
|----------------|------|--------|--|--|--|
| Spills: | | | | | |
| Type | Area | Volume | | | |

In Containment: No

Comment: ☐ Multiple Spills and Releases?

| | | | |
|--------------------|--|-------|--|
| Fencing/: | | | |
| Type | PUMP JACK | | |
| Comment: | Sound walls around pump jack. Guard fencing present. | | |
| Corrective Action: | | Date: | |
| Type | OTHER | | |
| Comment: | Sound walls around compressor. | | |
| Corrective Action: | | Date: | |
| Type | LOCATION | | |
| Comment: | Perimeter fencing. | | |
| Corrective Action: | | Date: | |

| | | | |
|--------------------------|-----|-------|-----------------|
| Equipment: | | | corrective date |
| Type: Deadman # & Marked | # 4 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Compressor | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

| | | | |
|---------------------------------|----------------------|--|-------|
| Type: Vertical Heated Separator | # 1 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Bird Protectors | # 1 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Ancillary equipment | # 1 | | |
| Comment: | Telemetry equipment. | | |
| Corrective Action: | | | Date: |
| Type: Prime Mover | # 1 | | |
| Comment: | Natural gas powered. | | |
| Corrective Action: | | | Date: |
| Type: Pump Jack | # 1 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Gas Meter Run | # 1 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

Tanks and Berms:

| | | | | | | |
|--------------------|---|----------|-----------|---------|-----------------------|-------|
| Contents | # | Capacity | Type | Tank ID | SE GPS | |
| PRODUCED WATER | 1 | <50 BBLS | PBV STEEL | | 37.220742,-107.746466 | |
| Comment: | | | | | | |
| Corrective Action: | | | | | | Date: |

Paint

| | | |
|------------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |
| Other (Capacity) | 21 bbl | |
| Other (Type) | | |

Berms

| | | | | |
|--------------------|----------|---------------------|---------------------|-------------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Metal | Adequate | Walls Sufficent | Base Sufficent | Adequate |
| Comment: | | | | |
| Corrective Action: | | | | |
| | | | | Date: |

Wells Served By Facilities Above**AirsID**

| | | |
|------------|------------|--------|
| API Number | API Number | AirsID |
| 067-08334 | | |

Venting:

| | | |
|----------|--|--|
| Yes/No | | |
| Comment: | | |

| | | | |
|--------------------|--|-------|--|
| Corrective Action: | | Date: | |
| Flaring: | | | |
| Type | | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

| Inspected Facilities | | | | | | | | | |
|----------------------|---------------|-------|-----------------|-------------|------------------|---------|-----------|---------------|-----------|
| Facility ID: | <u>258190</u> | Type: | <u>WELL</u> | API Number: | <u>067-08334</u> | Status: | <u>PR</u> | Insp. Status: | <u>EI</u> |
| | | | | | | | | | |
| Facility ID: | <u>481340</u> | Type: | <u>SPILL OR</u> | API Number: | <u>-</u> | Status: | <u>AC</u> | Insp. Status: | <u>EI</u> |
| | | | | | | | | | |

Environmental**Spills/Releases:**

Type of Spill: PRODUCED WATER

Estimated Spill Volume: 60

Comment: This spill was reportedly discovered on 12/30/21.

Corrective Action: The operator will comply with Rule 912.b.(6).

Date: 03/30/2022

Reportable: YES

GPS: Lat 37.220825

Long -107.746335

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat

Long

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Reclamation - Storm Water - Pit**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|--|--------------------------|---|
| Compaction | Pass | Compaction | Pass | Material Handling And Spill Prevention | Pass | Secondary containment for lube oil container. |
| Gravel | Pass | Gravel | Pass | | | |

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

| Comment | User | Date |
|--|----------|------------|
| <p>On March 14, 2022 COGCC SW EPS Jim Hughes conducted a follow up environmental field inspection of Spill/Release Point ID #481340. For the most recent field inspection report of this incident, please refer to Document #688801090.</p> <p>The compressor and the prime mover have been cleaned up since the last site visit.</p> <p>The location was muddy with standing storm water in the SW corner of the location at the time of this inspection.</p> <p>The operator will ensure compliance with Rule 912.b.(6).</p> | hughesjo | 03/15/2022 |

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------------|---|
| 688801105 | Inspection Photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5694609 |