

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

402981262

Date Received:

03/11/2022

Spill report taken by:

CANFIELD, CHRIS

Spill/Release Point ID:

481748

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>CRESTONE PEAK RESOURCES OPERATING LLC</u>	Operator No: <u>10633</u>	Phone Numbers
Address: <u>1801 CALIFORNIA STREET #2500</u>		Phone: <u>(303) 774-4017</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>
Contact Person: <u>Schuyler Hamilton</u>		Mobile: <u>(720) 925-1820</u>
		Email: <u>shamilton@civiresources.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402981262

Initial Report Date: 03/10/2022 Date of Discovery: 03/10/2022 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SWNW SEC 28 TWP 4S RNG 65W MERIDIAN 6

Latitude: 39.675059 Longitude: -104.675768

Municipality (if within municipal boundaries): Aurora County: ARAPAHOE

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Reference Location:

Facility Type: TANK BATTERY Facility/Location ID No 471001

Spill/Release Point Name: Rush North Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >0 and <1 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >0 and <1

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Approximately 1 barrel of production fluids

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: 15F and partly cloudy

Surface Owner: FEE Other(Specify): Private Landowner

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During lease operator rounds, a hammer union on a facility separator related to the Cottonwood Creek # 4-65 28-27 3AH wellhead (05-005-07464) was found leaking. The spill was estimated to be 1 BBL of production fluids and was contained to the pad surface and has been controlled. The impacted soil will be removed and hauled to a COGCC approved disposal facility. Confirmation soil samples will be collected and submitted for laboratory analysis of Table 915-1 constituents. Additionally, a waste characterization sample from the source area will be collected and submitted for analysis of COGCC Table 915-1 constituents to determine constituents of concern in the release. Background samples for inorganics and metals will be collected and submitted for laboratory analysis as needed.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
3/10/2022	Landowner		-	Email
3/10/2022	Colorado Parks and Wildlife		-	Email
3/10/2022	City of Aurora		-	Email

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

- No** Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.
- Waters of the State: _____ Public Water System: _____
- Residence or Occupied Structure: _____ Livestock: _____
- Wildlife: _____ Publicly-Maintained Road: _____
- Yes** Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.
- No** Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.
- No** Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak
- Enter the approximate time of discovery _____ (HH:MM)
- Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
- Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____
- Enter the Document Number of the Initial Accident Report, Form 22 _____
- Was there damage during excavation? _____
- Was CO 811 notified prior to excavation? _____
- No** Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.
- Estimated Volume of Impacted Solids (cu. yd.): _____
- No** Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:
- The presence of free product or hydrocarbon sheen Surface Water
 - The presence of free product or hydrocarbon sheen on Groundwater
 - The presence of contaminated soil in contact with Groundwater
 - The presence of contaminated soil in contact with Surface water

No	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property. <input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

OPERATOR COMMENTS:

This form is being submitted to document a reportable release of approximately 1 barrel of production fluids at the separator related to the Cottonwood Creek # 4-65 28-27 3AH wellhead (05-005-07464). This area is located within High Priority Habitat for Mule Deer Severe Winter Range. A notification has been sent to CPW. Site investigation activities and documentation, including lab results, will be provided in a supplemental Form 19 following successful conclusion of remediation.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Maggie Graham
 Title: Senior Project Manager Date: 03/11/2022 Email: Maggie.graham@apexcos.com

Condition of Approval

COA Type	Description
0 COA	

Attachment List

Att Doc Num	Name
402981262	SPILL/RELEASE REPORT(INITIAL)
402981751	TOPOGRAPHIC MAP
402981760	SITE MAP
402981761	PHOTO DOCUMENTATION
402985697	FORM 19 SUBMITTED

Total Attach: 5 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)