

FORM  
INSPRev  
X/20State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/14/2022

Submitted Date:

03/15/2022

Document Number:

688801102

## FIELD INSPECTION FORM

 Loc ID \_\_\_\_\_ Inspector Name: \_\_\_\_\_ On-Site Inspection   
 Hughes, Jim \_\_\_\_\_ 2A Doc Num: \_\_\_\_\_
**Operator Information:**

OGCC Operator Number: 10749

Name of Operator: SIMCOE LLC

Address: 1199 MAIN AVE SUITE 101

City: DURANGO State: CO Zip: 81301

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

10 Number of Comments

1 Number of Corrective Actions

- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
		sjninspections@ikavenergy.com	All Inspections
Fischer, Alex		alex.fischer@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214753	WELL	PR	02/20/1989	GW	067-06357	NELEIGH 01-07 1	EI
480565	SPILL OR RELEASE	AC			-	NELEIGH #01-07	EI

**General Comment:**

On March 14, 2022 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Neleigh 01-07 #1 Spill/Release Point ID #480565. For the most recent field inspection report of this facility, please refer to document #688800980.

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Gravel road accessed from CR 223. Gate at entrance.		
Corrective Action:		Date:	

Overall Good:

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:	ASTs are labeled with NFPA placards, contents, and capacity.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Free standing sign posted near location entrance.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Ancillary equipment	# 1		
Comment:	Electrical supply equipment.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	

<b>Tanks and Berms:</b>					
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLS	HEATED STEEL AST		37.227533,-107.679863
Comment:					
Corrective Action:		Date:			

**Paint**

Condition:

Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Concrete	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

**Wells Served By Facilities Above**

**AirsID**

API Number	API Number	AirsID
067-06357		

**Venting:**

Yes/No		
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 214753 Type: WELL API Number: 067-06357 Status: PR Insp. Status: EI

Facility ID: 480565 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

**Environmental**

**Spills/Releases:**

Type of Spill: PRODUCED WATER

Estimated Spill Volume: 1.5

Comment: Please see Spill/Release Point ID #480565 for more information regarding this release.

Corrective Action: Provide additional requirements of Rule 912.b.(4). as required by COA on Document #402793574 on the next supplemental spill report.

Date: 04/15/2022

Reportable: YES

GPS: Lat 37.227574

Long -107.680321

Proximity to Surface Water:

Depth to Ground Water:

**Water Well Complaint:**

DWR Receipt Num: \_\_\_\_\_

Owner Name: \_\_\_\_\_

GPS : \_\_\_\_\_

Lat

Long

**Field Parameters:**

Sample Location: \_\_\_\_\_

Comment: \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	In Process	Gravel	Pass			
Rip Rap	Pass					
Compaction	In Process	Compaction	Pass			

Comment: During this inspection subsidence was observed along the flow line path. The operator will ensure compliance with Rule 1102.f.(2).

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
<p>On March 14, 2022 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Neleigh 01-07 #1 Spill/Release Point ID #480565. For the most recent field inspection report of this facility, please refer to document #688800980.</p> <p>During this inspection subsidence was observed along the flow line path. The operator will ensure compliance with Rule 1102.f.(2).</p> <p>Submit analytical results on a Supplemental Form 19 upon receipt. A COA on Document #402793574 requires the operator to comply with Rule 912.b.(4) on a future supplemental.</p>	hughesjo	03/15/2022

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688801103	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5694371">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5694371</a>