

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/14/2022

Submitted Date:

03/15/2022

Document Number:

688801102

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection ☐
 _____ Hughes, Jim _____ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10749

Name of Operator: SIMCOE LLC

Address: 1199 MAIN AVE SUITE 101

City: DURANGO State: CO Zip: 81301

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

10 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
		sjninspections@ikavenergy.com	All Inspections
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214753	WELL	PR	02/20/1989	GW	067-06357	NELEIGH 01-07 1	EI
480565	SPILL OR RELEASE	AC			-	NELEIGH #01-07	EI

General Comment:

On March 14, 2022 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Neleigh 01-07 #1 Spill/Release Point ID #480565. For the most recent field inspection report of this facility, please refer to document #688800980.

Location**Lease Road:**

Type	Access		
comment:	Gravel road accessed from CR 223. Gate at entrance.		
Corrective Action		Date:	

Overall Good: ☒**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	ASTs are labeled with NFPA placards, contents, and capacity.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Free standing sign posted near location entrance.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	Posted on location signs.		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Ancillary equipment	# 1		corrective date
Comment:	Electrical supply equipment.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLS	HEATED STEEL AST		37.227533,-107.679863
Comment:					
Corrective Action:		Date:			

Paint

Condition	Adequate
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Concrete	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Wells Served By Facilities Above**AirsID**

API Number
067-06357

API Number	AirsID
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Venting:

Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	214753	Type:	WELL	API Number:	067-06357	Status:	PR	Insp. Status:	EI
Facility ID:	480565	Type:	SPILL OR	API Number:	-	Status:	AC	Insp. Status:	EI

Environmental**Spills/Releases:**

Type of Spill: PRODUCED WATER

Estimated Spill Volume: 1.5

Comment: [Please see Spill/Release Point ID #480565 for more information regarding this release.](#)Corrective Action: [Provide additional requirements of Rule 912.b.\(4\). as required by COA on Document #402793574 on the next supplemental spill report.](#)

Date: 04/15/2022

Reportable: YES

GPS: Lat 37.227574

Long -107.680321

Proximity to Surface Water:

Depth to Ground Water:

Water Well Complaint:

Lat

Long

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	In Process	Gravel	Pass			
Rip Rap	Pass					
Compaction	In Process	Compaction	Pass			

Comment: During this inspection subsidence was observed along the flow line path. The operator will ensure compliance with Rule 1102.f.(2).

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
On March 14, 2022 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Neleigh 01-07 #1 Spill/Release Point ID #480565. For the most recent field inspection report of this facility, please refer to document #688800980. During this inspection subsidence was observed along the flow line path. The operator will ensure compliance with Rule 1102.f.(2). Submit analytical results on a Supplemental Form 19 upon receipt. A COA on Document #402793574 requires the operator to comply with Rule 912.b.(4) on a future supplemental.	hughesjo	03/15/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688801103	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5694371