



STATE OF COLORADO
AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy

CORRECTED COPY

FOA OFFICE USE
ET FE ILC ISC

Commingle

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. TYPE OF WELL OIL GAS METHANE DRY INJECTION OTHER _____

1. OPERATOR **VESSELS OIL & GAS COMPANY** PHONE **(303) 825-3500**
ADDRESS **1050-17th St., Ste. #2000, DENVER, CO 80265**
2. DRILLING CONTRACTOR **N/A** PHONE _____

6. TYPE OF COMPLETION COMMINGLED
 NEW WELL MULTIPLE COMPLETION
 RECOMPLETION (DATE STARTED **02/12/92**)

3. LOCATION OF WELL (Footages from section lines)
At surface **990' FNL & 1380' FEL**
At top prod. interval reported below
At total depth same as above

4. ELEVATIONS
KB _____
GR _____

7. FEDERAL/INDIAN OR STATE LEASE NO.
8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. WELL NAME AND NUMBER **VICKLUND 'G' UNIT #1**
10. FIELD OR WILDCAT **WATTENBERG (90750)**
11. QTR. QTR. SEC. T. R. AND MERIDIAN **NW NE Sec. 2-1N-69W 6th Mer.**

12. PERMIT NO. **84-1061** 13. API NO. **05-013-6137** 14. SPUD DATE **N/A** 15. DATE TD REACHED **N/A** 16. DATE COMPL. D&A READY TO PROD **2/17/92** 17. COUNTY **BOULDER** 18. STATE **CO.**

19. TOTAL DEPTH **MD 8240' TVD** 20. PLUG BACK TOTAL DEPTH **MD 8238' TVD** 21. DEPTH BRIDGE PLUG SET **MD TVD**

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) **Previously reported** 23. WAS WELL CORED? YES (Submit Analysis) **NO** WAS DST RUN? YES (Submit Report) **N/A**

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	HEAD TO BOTTOM DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT (Specify calc. or CBL)
N/A	-	PREVIOUSLY REPORTED						

25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
2-3/8"	7585							

26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) J-SAND			8080' to 8098'		3 SPF	open
B) CODELL			7643' to 7661'		4 SPF	open
C) COMMINGLED						
D)						

28. ACID FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8080' to 8098'	325,000# 20/40 sand in 100,600 gallons gel
7642' to 7661'	330,000# 20/40 sand in 91,000 gallons gel

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
10/13/86			→					SOLD	FLOWING
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→					PRODUCING	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
10/23/91			→					SOLD	FLOWING
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→					PRODUCING	

COMPLETE AND SIGN BACK PAGE

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED 02/17/92	TEST DATE 02/18/92	HOURS TESTED 24	TEST PRODUCTION →	OIL BBL 20	GAS MCF 154	WATER BBL 0	OIL GRAVITY CORR. API	GAS DISPOSITION SOLD	PRODUCTION METHOD FLOWING
CHOKE SIZE	FLOW TBG. PRESS. 100	CSG. PRESS. 510	24 HR. RATE →	OIL BBL 20	GAS MCF 154	WATER BBL 0	GAS: OIL RATIO 7,700:1	ZONE STATUS PRODUCING	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
N/A - PREVIOUSLY REPORTED					

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

34. CIRCLE ENCLOSED ATTACHMENTS:

- | | | |
|---------------------------------------|---------------------------------|---|
| 1. MECHANICAL LOGS (1 full set req'd) | 3. WELLBORE SKETCH
(See #27) | 6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION |
| 2. GEOLOGIC REPORT | 4. DST REPORT | 7. CORE ANALYSIS |
| | 5. DIRECTIONAL SURVEY | 8. OTHER: |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Madalyn M. Runge

MADALYN M. RUNGE

Production Sec./Tech.

PRINT _____ TITLE _____ DATE 02/20/92