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Automated Report

Technical Report for

Kerr-McGee Oil & Gas Onshore LP

GWA_Badger_12C_3HZ

FID:752932 Reg:318A.f Freq.:1SUB

SGS Job Number: DA35339

Sampling Date: 06/21/21



Report to:

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Total number of pages in report: 17



Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Program and/or state specific certification programs as applicable.



Jason Savoie
General Manager

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Certifications: CO (CO00049), NE (NE-OS-06-04), ND (R-027), UT (NELAP CO00049)
LA (LA150028), TX (T104704511), WY (8TMS-L)

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Test results relate only to samples analyzed.

Table of Contents

-1-

Section 1: Sample Summary 3

Section 2: Case Narrative/Conformance Summary 4

Section 3: Summary of Hits 5

Section 4: Sample Results 6

4.1: DA35339-1: BW_MUELLER_113278_TRIP_BLANK 7

Section 5: Misc. Forms 9

5.1: Chain of Custody 10

Section 6: MS Volatiles - QC Data Summaries 12

6.1: Method Blank Summary 13

6.2: Blank Spike/Blank Spike Duplicate Summary 14

Section 7: GC Volatiles - QC Data Summaries 15

7.1: Method Blank Summary 16

7.2: Blank Spike/Blank Spike Duplicate Summary 17



Sample Summary

Kerr-McGee Oil & Gas Onshore LP

Job No: DA35339

GWA_Badger_12C_3HZ
Project No: FID:752932 Reg:318A.f Freq.:1SUB

Sample Number	Collected Date	Time By	Received	Matrix Code	Type	Client Sample ID
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This report contains results reported as ND = Not detected. The following applies:
Organics ND = Not detected above the MDL

DA35339-1	06/21/21	10:20	JF	06/22/21	AQ	Trip Blank Water	BW_MUELLER_113278_TRIP_BLANK
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CASE NARRATIVE / CONFORMANCE SUMMARY

2

Client: Kerr-McGee Oil & Gas Onshore LP

Job No: DA35339

Site: GWA_Badger_12C_3HZ

Report Date 6/29/2021 5:37:36 PM

On 06/22/2021, 0 sample(s), 1 Trip Blank(s), and 0 Field Blank(s) were received at SGS North America Inc. (SGS) at a temperature of 5.8 °C. The samples were intact and properly preserved, unless noted below. An SGS Job Number of DA35339 was assigned to the project. The lab sample ID, client sample ID, and date of sample collection are detailed in the report's Results Summary.

Specified quality control criteria were achieved for this job except as noted below. For more information, please refer to the analytical results and QC summary pages.

MS Volatiles By Method SW846 8260B

Matrix: AQ

Batch ID: V7V3707

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.

GC Volatiles By Method SW846 8015D

Matrix: AQ

Batch ID: GGD150

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.

SGS certifies that data reported for samples received, listed on the associated custody chain or analytical task order, were produced to specifications meeting SGS's Quality System precision, accuracy and completeness objectives except as noted.

Estimated non-standard method measurement uncertainty data is available on request, based on quality control bias and implicit for standard methods. Acceptable uncertainty requires tested parameter quality control data to meet method criteria.

SGS is not responsible for data quality assumptions if partial reports are used and recommends that this report be used in its entirety. This report is authorized by SGS indicated via signature on the report cover.

Tuesday, June 29, 2021

Page 1 of 1

Summary of Hits

Job Number: DA35339
Account: Kerr-McGee Oil & Gas Onshore LP
Project: GWA_Badger_12C_3HZ
Collected: 06/21/21



Lab Sample ID	Client Sample ID	Result/ Qual	RL	MDL	Units	Method
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DA35339-1 BW_MUELLER_113278_TRIP_BLANK

No hits reported in this sample.



Wheat Ridge, CO

Section 4

4

Sample Results

Report of Analysis

Report of Analysis

Page 1 of 1

Client Sample ID:	BW_MUELLER_113278_TRIP_BLANK	Date Sampled:	06/21/21
Lab Sample ID:	DA35339-1	Date Received:	06/22/21
Matrix:	AQ - Trip Blank Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	GWA_Badger_12C_3HZ		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	7V73740.D	1	06/23/21 15:28	JB	n/a	n/a	V7V3707
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	1.0	0.60	ug/l	
108-88-3	Toluene	ND	1.0	0.50	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.60	ug/l	
1330-20-7	Xylene (total)	ND	1.0	1.0	ug/l	
	m,p-Xylene	ND	1.0	0.96	ug/l	
95-47-6	o-Xylene	ND	1.0	0.60	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	103%		70-130%
17060-07-0	1,2-Dichloroethane-D4	100%		70-130%
2037-26-5	Toluene-D8	98%		70-130%
460-00-4	4-Bromofluorobenzene	108%		70-130%

ND = Not detected MDL = Method Detection Limit

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	BW_MUELLER_113278_TRIP_BLANK	Date Sampled:	06/21/21
Lab Sample ID:	DA35339-1	Date Received:	06/22/21
Matrix:	AQ - Trip Blank Water	Percent Solids:	n/a
Method:	SW846 8015D		
Project:	GWA_Badger_12C_3HZ		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	GD03737.D	1	06/23/21 17:50	JB	n/a	n/a	GGD150
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

CAS No.	Compound	Result	RL	MDL	Units	Q
	TPH-GRO (C6-C10)	ND	0.050	0.050	mg/l	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits		
120-82-1	1,2,4-Trichlorobenzene	96%		60-140%		

ND = Not detected MDL = Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Misc. Forms

5

Custody Documents and Other Forms

Includes the following where applicable:

- Chain of Custody

4036 Youngfield Street, Wheat Ridge, CO 80033
TEL: 303-425-6021 FAX: 303-425-6854
www.accutest.com

Bottle Order Control #	FED-EX Tracking #
SGS Quote #	SGS Job # DA35339

[illegible]

DA35339: Chain of Custody

Page 1 of 2

5.5.1

SGS Sample Receipt Summary

Job Number: DA35339

Client: ABSAROKA

Project: GWA

Date / Time Received: 6/22/2021 1:45:00 PM

Delivery Method:

Airbill #'s: CO

Cooler Temps (Initial/Adjusted): #1: (5.8/5.8):

Cooler Security

Y or N

1. Custody Seals Present: ☒ ☐
2. Custody Seals Intact: ☒ ☐

3. COC Present: ☒ ☐
4. Smpl Dates/Time OK: ☒ ☐

Cooler Temperature

Y or N

1. Temp criteria achieved: ☒ ☐
2. Cooler temp verification: IR Gun;
3. Cooler media: Ice (Bag)
4. No. Coolers: 1

Quality Control Preservation

Y or N N/A

1. Trip Blank present / cooler: ☒ ☐ ☐
2. Trip Blank listed on COC: ☒ ☐ ☐
3. Samples preserved properly: ☒ ☐ ☐
4. VOCs headspace free: ☒ ☐ ☐

Comments

Sample Integrity - Documentation

Y or N

1. Sample labels present on bottles: ☒ ☐
2. Container labeling complete: ☒ ☐
3. Sample container label / COC agree: ☒ ☐

Sample Integrity - Condition

Y or N

1. Sample recvd within HT: ☒ ☐
2. All containers accounted for: ☒ ☐
3. Condition of sample: Intact

Sample Integrity - Instructions

Y or N N/A

1. Analysis requested is clear: ☒ ☐
2. Bottles received for unspecified tests: ☐ ☒
3. Sufficient volume recvd for analysis: ☒ ☐
4. Compositing instructions clear: ☐ ☐ ☒
5. Filtering instructions clear: ☐ ☐ ☒

DA35339: Chain of Custody

Page 2 of 2

MS Volatiles**QC Data Summaries**

Includes the following where applicable:

- **Method Blank Summaries**
- **Blank Spike Summaries**
- **Matrix Spike and Duplicate Summaries**

Method Blank Summary

Page 1 of 1

Job Number: DA35339

Account: ANADACOD Kerr-McGee Oil & Gas Onshore LP

Project: GWA_Badger_12C_3HZ

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
V7V3707-MB	7V73734.D	1	06/23/21	JB	n/a	n/a	V7V3707

The QC reported here applies to the following samples:

Method: SW846 8260B

DA35339-1

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	1.0	0.60	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.60	ug/l	
108-88-3	Toluene	ND	1.0	0.50	ug/l	
	m,p-Xylene	ND	1.0	0.96	ug/l	
95-47-6	o-Xylene	ND	1.0	0.60	ug/l	
1330-20-7	Xylene (total)	ND	1.0	1.0	ug/l	

CAS No.	Surrogate Recoveries	Limits
1868-53-7	Dibromofluoromethane	103% 70-130%
17060-07-0	1,2-Dichloroethane-D4	100% 70-130%
2037-26-5	Toluene-D8	99% 70-130%
460-00-4	4-Bromofluorobenzene	103% 70-130%

Blank Spike/Blank Spike Duplicate Summary

Page 1 of 1

Job Number: DA35339

Account: ANADACOD Kerr-McGee Oil & Gas Onshore LP

Project: GWA_Badger_12C_3HZ

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
V7V3707-BS	7V73729.D	1	06/23/21	JB	n/a	n/a	V7V3707
V7V3707-BSD	7V73730.D	1	06/23/21	JB	n/a	n/a	V7V3707

The QC reported here applies to the following samples:

Method: SW846 8260B

DA35339-1

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	BSD ug/l	BSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	50	49.6	99	47.5	95	4	70-130/30
100-41-4	Ethylbenzene	50	50.7	101	48.9	98	4	69-130/30
108-88-3	Toluene	50	49.8	100	47.8	96	4	70-130/30
	m,p-Xylene	100	103	103	98.4	98	5	70-130/30
95-47-6	o-Xylene	50	50.0	100	48.0	96	4	70-130/30
1330-20-7	Xylene (total)	150	153	102	146	97	5	70-130/30

CAS No.	Surrogate Recoveries	BSP	BSD	Limits
1868-53-7	Dibromofluoromethane	100%	99%	70-130%
17060-07-0	1,2-Dichloroethane-D4	100%	98%	70-130%
2037-26-5	Toluene-D8	99%	98%	70-130%
460-00-4	4-Bromofluorobenzene	105%	111%	70-130%

* = Outside of Control Limits.

GC Volatiles**QC Data Summaries**

7

Includes the following where applicable:

- **Method Blank Summaries**
- **Blank Spike Summaries**
- **Matrix Spike and Duplicate Summaries**

Method Blank Summary

Job Number: DA35339
Account: ANADACOD Kerr-McGee Oil & Gas Onshore LP
Project: GWA_Badger_12C_3HZ

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
GGD150-MB	GD03730.D	1	06/23/21	JB	n/a	n/a	GGD150

The QC reported here applies to the following samples: Method: SW846 8015D

DA35339-1

CAS No.	Compound	Result	RL	MDL	Units	Q
	TPH-GRO (C6-C10)	ND	0.050	0.050	mg/l	

CAS No.	Surrogate Recoveries	Limits
120-82-1	1,2,4-Trichlorobenzene	91% 60-140%

Blank Spike/Blank Spike Duplicate Summary

Job Number: DA35339
Account: ANADACOD Kerr-McGee Oil & Gas Onshore LP
Project: GWA_Badger_12C_3HZ

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
GGD150-BS	GD03728.D	1	06/23/21	JB	n/a	n/a	GGD150
GGD150-BSD	GD03729.D	1	06/23/21	JB	n/a	n/a	GGD150

The QC reported here applies to the following samples: Method: SW846 8015D

DA35339-1

CAS No.	Compound	Spike mg/l	BSP mg/l	BSP %	BSD mg/l	BSD %	RPD	Limits Rec/RPD
	TPH-GRO (C6-C10)	2.2	1.98	90	2.00	91	1	51-130/30

CAS No.	Surrogate Recoveries	BSP	BSD	Limits
120-82-1	1,2,4-Trichlorobenzene	92%	92%	60-140%

* = Outside of Control Limits.