

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/14/2022

Submitted Date:

03/14/2022

Document Number:

702400046

FIELD INSPECTION FORMLoc ID 320587 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10711

Name of Operator: PAINTED PEGASUS PETROLEUM LLC

Address: 16820 BARKER SPRINGS RD #521

City: HOUSTON State: TX Zip: 77084

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

10 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|------------------|-------|----------------------------|---------|
| Hoffman, John | | john@p3petro.com | |
| Hubbard, Keith | | khubbard@p3petro.com | |
| Mustacchia, Joey | | jmustacchia@p3petro.com | |
| , | | michael.hickey@state.co.us | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|------------------------|-------------|
| 290633 | WELL | SI | 06/01/2018 | GW | 001-09634 | MANSFIELD-USX DK 31-19 | SI |

General Comment:

Location

Overall Good: ☒

| | | | |
|----------------------|----------------------|-------|--|
| Signs/Marker: | | | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | adequate | | |
| Corrective Action: | | Date: | |
| Type | BATTERY | | |
| Comment: | adequate | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | adequate | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☐

| | | | |
|----------------|------|--------|--|
| Spills: | | | |
| Type | Area | Volume | |

In Containment: No

Comment:

☐ Multiple Spills and Releases?

| | | | |
|--------------------|----------|-------|--|
| Fencing/: | | | |
| Type | WELLHEAD | | |
| Comment: | Ag panel | | |
| Corrective Action: | | Date: | |

| | | | |
|---------------------------|----------------------------|-------|-----------------|
| Equipment: | | | corrective date |
| Type: Plunger Lift | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Bradenhead | # 1 | | |
| Comment: | appears plumbed to surface | | |
| Corrective Action: | | Date: | |
| Type: Ancillary equipment | # 1 | | |
| Comment: | automation | | |
| Corrective Action: | | Date: | |
| Type: Vertical Separator | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Tanks and Berms:

| | | | | | |
|--------------------|---|----------|-----------|---------|-----------------------|
| Contents | # | Capacity | Type | Tank ID | SE GPS |
| CRUDE OIL | 1 | 300 BBLs | STEEL AST | | 39.927720,-104.036970 |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | |
|------------------|----------|
| Condition | Adequate |
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| | | | | |
|--------------------|----------|---------------------|---------------------|-------------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Earth | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Comment: | | | | |
| Corrective Action: | | | | Date: |

| | | | | | |
|--------------------|---|-----------|--------------|---------|--------|
| Contents | # | Capacity | Type | Tank ID | SE GPS |
| PRODUCED WATER | 1 | <100 BBLs | PBV CONCRETE | | , |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | |
|-------------------------|--|
| Condition | |
| Other (Content) | |
| Other (Capacity) 53 bbl | |
| Other (Type) | |

Berms

| | | | | |
|---|----------|---------------------|---------------------|-------------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Earth | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Comment: Shares containment with crude tank | | | | |
| Corrective Action: | | | | Date: |

| | | | | | |
|--------------------|---|----------|-----------|---------|--------|
| Contents | # | Capacity | Type | Tank ID | SE GPS |
| PRODUCED WATER | 1 | 200 BBLs | STEEL AST | | , |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | |
|------------------|----------|
| Condition | Adequate |
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| | | | | |
|------|----------|---------------------|---------------------|-------------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|------|----------|---------------------|---------------------|-------------|

Inspector Name: Revas, Robbie

| | | | | | |
|---|----------|------------------|-----------------|----------|--|
| Earth | Adequate | Walls Sufficient | Base Sufficient | Adequate | |
| Comment: Shares containment with crude tank | | | | | |
| Corrective Action: | | | | Date: | |

Wells Served By Facilities Above

AirsID

| |
|------------|
| API Number |
| 001-09634 |

| | |
|------------|--------|
| API Number | AirsID |
|------------|--------|

Venting:

| | | | |
|--------------------|----|-------|--|
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Flaring:

| | | |
|--------------------|--|-------|
| Type | | |
| Comment: | | |
| Corrective Action: | | Date: |

Inspected FacilitiesFacility ID: 290633 Type: WELL API Number: 001-09634 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: SI

Corrective Action: _____

Date: _____

BradenHeadDate of Last Brhd Test: 06/05/2020Annual Brhd Completed? NoLast Brhd Test Results Initial Surf Csg Pressure: 0

Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

| | | | | | | |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
| | | | | | | |

Comment:

Corrective Action: Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

| Comment | User | Date |
|--|--------|------------|
| <p>COGCC Inspection Report Summary</p> <p>On Monday 3-14-2022 at approximately 1400 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection:</p> <p>Operator: Painted Pegasus Petroleum</p> <p>Location name: Mansfield-USX DK 31-19</p> <p>API #05-001-09634</p> <p>County: Adams</p> <p>Weather: Clear.</p> <p>Location: Dry.</p> <p>While there, I observed wellsite and tank battery.</p> <p>Because P3 is not actively managing any of its Colorado Wells or Locations there is a direct threat to public health, safety and welfare, including the environment and wildlife resources. Therefore, the COGCC will undertake steps to, at a minimum, shut-in all of P3's wells and lock-out/tag-out P3's flow lines. COGCC may take additional actions to protect public health, safety and welfare, including the environment and wildlife resources, without providing advanced notice.</p> <p>During this inspection, I observed the following possible compliance issues:</p> <p>606 housekeeping: weeds overgrown and tumble throughout wellsite and tank battery location.</p> <p>See attached photos.</p> <p>No follow up inspection will be conducted to ensure that Compliance issues have been corrected to comply with COGCC rules.</p> | revasr | 03/14/2022 |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|---------------|---|
| 702400047 | location pics | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5693159 |