

FORM
INSPRev
X/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/14/2022

Submitted Date:

03/14/2022

Document Number:

693506706

FIELD INSPECTION FORM

Loc ID 456747 Inspector Name: Silver, Randy On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10459
Name of Operator: EXTRACTION OIL & GAS INC
Address: 370 17TH STREET SUITE 5200
City: DENVER State: CO Zip: 80202

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

5 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Bonanza, Creston	Extraction, Axis, Highpoint	Inspections@civiresources.com	All Inspections.
Gomez, Jason		jason.gomez@state.co.us	
Leonard, Mike		mike.leonard@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
456745	WELL	DG	09/21/2019	OW	014-20768	INTERCHANGE A S22-30-7C	DG

General Comment:

Location

Overall Good:

Signs/Marker:

Type	DRILLING/RECOMP		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type LOCATION

Comment: Sound walls all four sides of locaiton.

Corrective Action: _____ Date: _____

Venting:

Yes/No NO

Comment: _____

Corrective Action: _____ Date: _____

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 456745 Type: WELL API Number: 014-20768 Status: DG Insp. Status: DG

Well Drilling

Rig: Rig Name: Ensign 769 Pusher/Rig Manager: Danny Herrera
Permit Posted: SATISFACTORY Access Sign: SATISFACTORY

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: _____
Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

Drill Fluids

Management:

Lined Pit: _____ Unlined Pit: NO Closed Loop: YES Semi-Closed Loop: _____
Multi-Well: YES Disposal Location: Waste connection

Comment: At time of inspection Crew was tripping out of hole.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Tracking Pad	Fail			
Gravel	Pass	Gravel	Pass	Covering Materials	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Inspection due to incident on Interchange A pad on Saturday March 12 at approx.... 4:38. At time of incident operator was drilling in the curve of the wellbore, during the process they switched circulation fluid to the gas buster. The return line was plugged which in turn filled gas buster sending unknown amount of drilling fluid to combustor. Event lasted approx... 15 min. Operator will be submitting incident report form 22 to the COGCC. At time of inspection I observed were operator has revamped return line on gas buster. Return line was moved from the bottom to the side of gas buster to eliminate event from occurring in the future.	silverr	03/14/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693506707	loc pic	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5693088