

FORM  
5A

Rev  
09/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
402428184

Date Received:  
02/28/2022

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10071</u>	4. Contact Name: <u>Kate Miller</u>
2. Name of Operator: <u>HIGHPOINT OPERATING CORPORATION</u>	Phone: <u>(303) 241-6910</u>
3. Address: <u>555 17TH ST STE 3700</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>regulatory@civiresources.com</u>

5. API Number <u>05-123-49714-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>Grinde</u>	Well Number: <u>01-64-05-1724C</u>
8. Location: QtrQtr: <u>SWNW</u> Section: <u>5</u> Township: <u>1N</u> Range: <u>64W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 03/14/2020 End Date: 04/08/2020 Date this Formation was Completed: 06/01/2020

Perforations Top: 7519 Bottom: 17087 No. Holes: 2880 Hole size: 37/100 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

120 STAGE WET SHOE PLUG AND PERF 7,458,515 LBS 30/50 WHITE SAND, 1,211,035 LBS 100# MESH, 1,462 BBLS 15% HCL ACID, AND 288,754 BBLS SLICKWATER

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 290216 Max pressure during treatment (psi): 9308

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.90

Total acid used in treatment (bbl): 1462 Number of staged intervals: 120

Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 1517

Fresh water used in treatment (bbl): 288754 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 8669550

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

06/19/2020 Hours: 24 Bbl oil: 690 Mcf Gas: 582 Bbl H2O: 1324  
Date Calculated 24 hour rate: Bbl oil: 690 Mcf Gas: 582 Bbl H2O: 1324 GOR: 843  
Test Method: Flowing Casing PSI: 250 Tubing PSI: 635 Choke Size: 43/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1440 API Gravity Oil: 36  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7150 Tbg setting date: 05/01/2020 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

### Comment:

1. The bottom of the completed interval is at 1432' FNL and 497' FEL of Section 4.
2. The wellbore beyond the unit boundary setback is physically isolated by: wet shoe sub and float collar
3. HighPoint Operating Corporation certifies that none of the wellbore beyond the unit boundary setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Rachel Milne

Title: Sr. Regulatory Analyst Date: 2/28/2022 Email regulatory@civiresources.com

## Attachment List

Att Doc Num	Name
402428184	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	This Form returned to "Draft" on 1/4/2022 as part of Highpoint AOC Batch 7.	01/04/2022

Total: 1 comment(s)