

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/10/2022

Submitted Date:

03/10/2022

Document Number:

702400032

FIELD INSPECTION FORMLoc ID 448844 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10649

Name of Operator: EWS 4 DJ BASIN LLC

Address: 2015 CLUBHOUSE DR SUITE 201

City: GREELEY State: CO Zip: 80634

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

5 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Morgan, John		john.morgan@state.co.us	UIC Inspections
Goddard, Jim		jgoddard@expedition-water.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
448843	WELL	IJ	05/01/2017	DSPW	123-44047	EWS 4A	IJ

General Comment:

LocationOverall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:	adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type			
Comment:			
Corrective Action:		Date:	

Equipment:

Type: Bradenhead	# 1		corrective date
Comment:	appears plumbed to surface		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 448843 Type: WELL API Number: 123-44047 Status: IJ Insp. Status: IJ**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: DJINJ

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 03/10/2017

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: 5 Year Tbg psi: 0 Csg psi: -3 BH psi: 0Insp. Status: Pass

Comment: Witnessed MIT. Starting pressure's beforetest Tbg psi 0, Csg psi -3, BH psi 0. Started test at approx 0945 hrs.. Starting pressure 1765 psi, 5 min 1765 psi, 10 min 1769 psi, 15 min 1773 psi, total gain of 8 psi.

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
COGCC Inspection Report Summary On Thursday 3/10/2022 at approximately 0945 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection at Expedition Water Solutions location: EWS Well # 4A at API #05-123-44047 in Weld County Colorado. While there, I observed an MIT test. Form 42 (MITU) Doc # 402974032. Starting pressure's before test Tbg psi 0, Csg psi -3, BH psi 0. Started test at 0955 hrs. Starting pressure 1765 psi, 5 min 1765 psi, 10 min 1769 psi, 15 min 1773 psi, total gain of 8 psi. This MIT is 5 year. During this inspection no compliance issues were observed: See attached photo. Location is snow covered, weather is clear. This is a summary of inspection report.	revasr	03/10/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
702400033	location pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5691432